

**Summit Power Limited**

Un-audited financial statements as at and  
for the three months ended 30 September 2020

**Summit Power Limited**  
**Interim Condensed Statement of Financial Position**  
**As at 30 September 2020**

Notes	Consolidated		Separate	
	30 September 2020	30 June 2020	30 September 2020	30 June 2020
	BDT	BDT	BDT	BDT
<b>Assets</b>				
Property, plant and equipment	39,316,311,940	39,743,391,034	10,706,632,569	10,905,077,299
Intangible assets	47,236,848	48,015,987	9,945,376	10,192,339
Investment in subsidiaries	-	-	2,550,702,270	2,550,702,270
Investment in associates	6,515,754,691	6,386,644,316	3,801,772,452	3,801,772,452
Other asset	1,767,965,150	1,495,080,679	(5,032,566)	-
Other investments	3,354,059,184	3,183,406,796	3,354,059,184	3,183,406,796
<b>Non-current assets</b>	<b>51,001,327,813</b>	<b>50,856,538,812</b>	<b>20,418,079,285</b>	<b>20,451,151,156</b>
Inventories	590,082,937	601,567,551	338,545,665	363,805,232
Trade receivables	19,346,204,063	11,415,305,024	8,625,075,435	7,269,644,496
Other receivables	46,386,181	48,933,306	40,876,423	38,900,726
Intercompany receivables	-	-	468,805,327	328,722,629
Advances, deposits and prepayments	3,498,658,257	688,114,861	3,250,275,096	457,313,212
Cash and cash equivalents	4,825,445,729	5,727,900,496	1,399,371,313	2,141,057,165
<b>Current assets</b>	<b>28,306,777,167</b>	<b>18,481,821,238</b>	<b>14,122,949,259</b>	<b>10,599,443,460</b>
<b>Total assets</b>	<b>79,308,104,980</b>	<b>69,338,360,050</b>	<b>34,541,028,544</b>	<b>31,050,594,616</b>
<b>Equity</b>				
Share capital	10,678,772,390	10,678,772,390	10,678,772,390	10,678,772,390
Share premium	6,479,097,639	6,479,097,639	6,479,097,639	6,479,097,639
Revaluation reserve	863,364,623	867,156,989	863,364,623	867,156,989
Fair value reserve	(280,102,468)	(450,754,855)	(280,102,468)	(450,754,855)
Capital reserve	1,668,093,205	1,668,093,205	1,668,093,205	1,668,093,205
Hedging reserve	(598,237,551)	(638,824,028)	-	-
Currency translation reserve	78,299,609	80,251,948	-	-
Retained earnings	16,330,123,033	14,953,387,378	11,142,294,870	10,266,988,041
Equity attributable to owners of the Company	35,219,410,480	33,637,180,666	30,551,520,259	29,509,353,409
Non-controlling interests	7,931,446,938	7,166,761,596	-	-
<b>Total equity</b>	<b>43,150,857,418</b>	<b>40,803,942,262</b>	<b>30,551,520,259</b>	<b>29,509,353,409</b>
<b>Liabilities</b>				
Redeemable preference shares	1,855,467,389	2,014,135,364	-	-
Loans and borrowings	18,601,795,548	19,036,096,085	-	-
Deferred liabilities	1,318,416,825	1,382,809,883	302,953,620	294,943,722
Deferred tax liabilities	26,779,063	31,576,169	42,532,429	46,400,605
<b>Non-current liabilities</b>	<b>21,802,458,825</b>	<b>22,464,617,501</b>	<b>345,486,049</b>	<b>341,344,327</b>
Dividend payable	257,443,593	276,029,807	257,443,593	276,029,807
Redeemable preference shares	451,703,127	351,404,260	-	-
Loans and borrowings	1,701,986,199	1,683,641,291	-	-
Trade payables	9,995,918,976	3,175,569,328	1,877,829,104	871,719,596
Other payables and accruals	502,132,655	578,746,524	68,417,626	50,210,129
Intercompany payables	1,445,604,187	4,409,077	1,440,331,913	1,937,348
<b>Current liabilities</b>	<b>14,354,788,737</b>	<b>6,069,800,287</b>	<b>3,644,022,236</b>	<b>1,199,896,880</b>
<b>Total liabilities</b>	<b>36,157,247,562</b>	<b>28,534,417,788</b>	<b>3,989,508,285</b>	<b>1,541,241,207</b>
<b>Total equity and liabilities</b>	<b>79,308,104,980</b>	<b>69,338,360,050</b>	<b>34,541,028,544</b>	<b>31,050,594,616</b>
<b>Net asset value per share (NAVPS)</b>	32.98	31.50	28.61	27.63

The accompanying notes form an integral part of these financial statements.

S/d-  
 \_\_\_\_\_  
 Chairman

S/d-  
 \_\_\_\_\_  
 Director

S/d-  
 \_\_\_\_\_  
 Managing Director

S/d-  
 \_\_\_\_\_  
 Chief Financial Officer

S/d-  
 \_\_\_\_\_  
 Company Secretary

Dated, Dhaka  
 11 November 2020

**Summit Power Limited**  
**Interim Condensed Statement of Profit or Loss and Other Comprehensive Income**  
For the three months ended 30 September 2020

	<i>Notes</i>	Consolidated		Separate	
		July 2020 to September 2020 BDT	July 2019 to September 2019 BDT	July 2020 to September 2020 BDT	July 2019 to September 2019 BDT
Revenue	31	12,317,001,034	7,238,073,450	3,170,921,976	2,121,843,854
Cost of sales	32	(9,816,182,760)	(4,747,997,256)	(2,203,043,038)	(1,163,435,018)
<b>Gross profit</b>		<b>2,500,818,274</b>	<b>2,490,076,194</b>	<b>967,878,938</b>	<b>958,408,836</b>
Other income, net	33	2,297,057	2,168,835	370,008	1,851,482
General and administrative expenses	34	(133,870,060)	(134,718,247)	(107,025,377)	(107,014,082)
<b>Operating profit</b>		<b>2,369,245,271</b>	<b>2,357,526,782</b>	<b>861,223,569</b>	<b>853,246,236</b>
Finance income/(expenses), net	35	(380,463,363)	41,098,450	15,954,546	52,142,249
Share of profit of equity-accounted investees	6	129,110,375	149,841,018	-	-
<b>Profit before tax</b>		<b>2,117,892,283</b>	<b>2,548,466,250</b>	<b>877,178,115</b>	<b>905,388,485</b>
Income tax expenses	36	(7,709,353)	(19,249,420)	(5,589,342)	321,545
<b>Profit after tax</b>		<b>2,110,182,930</b>	<b>2,529,216,830</b>	<b>871,588,773</b>	<b>905,710,030</b>
<b>Other comprehensive income</b>					
<b>Items that will not be reclassified to profit or loss</b>					
Actuarial gain/(loss) on gratuity valuation, net of tax	37	(1,407,387)	(4,241,862)	(1,062,375)	(3,552,375)
Other investments – net change in fair value	8	170,652,387	(519,697,945)	170,652,387	(519,697,945)
		<b>169,245,000</b>	<b>(523,939,807)</b>	<b>169,590,012</b>	<b>(523,250,320)</b>
<b>Items that may be reclassified subsequently to profit or loss</b>					
Change in fair value of financial derivative instruments	20	71,896,557	(120,103,580)	-	-
Foreign currency translation impact	21	(5,397,396)	-	-	-
		<b>66,499,161</b>	<b>(120,103,580)</b>	<b>-</b>	<b>-</b>
<b>Other comprehensive income</b>		<b>235,744,161</b>	<b>(644,043,387)</b>	<b>169,590,012</b>	<b>(523,250,320)</b>
<b>Total comprehensive income</b>		<b>2,345,927,091</b>	<b>1,885,173,443</b>	<b>1,041,178,785</b>	<b>382,459,710</b>
<b>Profit attributable to:</b>					
Owners of the Company		1,373,431,620	1,496,761,337	-	-
Non-controlling interests		736,751,310	1,032,455,493	-	-
		<b>2,110,182,930</b>	<b>2,529,216,830</b>	<b>-</b>	<b>-</b>
<b>Other comprehensive income attributable to:</b>					
Owners of the Company		207,810,129	(595,746,383)	-	-
Non-controlling interests		27,934,032	(48,297,004)	-	-
		<b>235,744,161</b>	<b>(644,043,387)</b>	<b>-</b>	<b>-</b>
<b>Total comprehensive income attributable to:</b>					
Owners of the Company		1,581,241,749	901,014,954	-	-
Non-controlling interests		764,685,342	984,158,489	-	-
		<b>2,345,927,091</b>	<b>1,885,173,443</b>	<b>-</b>	<b>-</b>
<b>Earnings per share</b>					
Basic earnings per share (face value BDT 10)	38	1.29	1.40	0.82	0.85

*The accompanying notes form an integral part of these financial statements.*

S/d-  
Chairman

S/d-  
Director

S/d-  
Managing Director

S/d-  
Chief Financial Officer

S/d-  
Company Secretary

Dated, Dhaka  
11 November 2020

Summit Power Limited  
 Interim Condensed Consolidated Statement of Changes in Equity  
 For the three months ended 30 September 2020

	Attributable to owners of the Company									Amounts in BDT	
	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Hedging reserve	Currency translation reserve	Retained earnings	Total	Non-controlling interests	Total equity
<b>Balance at 1 July 2020</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>867,156,989</b>	<b>(450,754,855)</b>	<b>1,668,093,205</b>	<b>(638,824,028)</b>	<b>80,251,948</b>	<b>14,953,387,378</b>	<b>33,637,180,666</b>	<b>7,166,761,596</b>	<b>40,803,942,262</b>
<b>Total comprehensive income</b>											
Profit	-	-	-	-	-	-	-	1,373,431,620	1,373,431,620	736,751,310	2,110,182,930
Other comprehensive income	-	-	-	170,652,387	-	40,586,477	(1,952,339)	(1,476,396)	207,810,129	27,934,032	235,744,161
Total comprehensive income	-	-	-	170,652,387	-	40,586,477	(1,952,339)	1,371,955,224	1,581,241,749	764,685,342	2,345,927,091
<b>Transaction with owners of the Company</b>											
Cash dividend	-	-	-	-	-	-	-	-	-	-	-
Total transactions with owners of the Company	-	-	-	-	-	-	-	-	-	-	-
<b>Transactions recognised directly in equity</b>											
Transfer from revaluation reserve to retained earnings	-	-	(4,780,431)	-	-	-	-	4,780,431	-	-	-
Deferred tax on revaluation of property, plant and equipment	-	-	988,065	-	-	-	-	-	988,065	-	988,065
Total transactions recognised directly in equity	-	-	(3,792,366)	-	-	-	-	4,780,431	988,065	-	988,065
<b>Balance at 30 September 2020</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>863,364,623</b>	<b>(280,102,468)</b>	<b>1,668,093,205</b>	<b>(598,237,551)</b>	<b>78,299,609</b>	<b>16,330,123,033</b>	<b>35,219,410,480</b>	<b>7,931,446,938</b>	<b>43,150,857,418</b>

	Attributable to owners of the Company									Non-controlling interests	Total equity
	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Hedging reserve	Currency translation reserve	Retained earnings	Total		
<b>Balance at 1 July 2019</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>963,843,005</b>	<b>323,509,578</b>	<b>1,668,093,205</b>	<b>(333,801,733)</b>	<b>62,494,928</b>	<b>14,754,154,182</b>	<b>34,596,163,194</b>	<b>7,251,258,808</b>	<b>41,847,422,002</b>
<b>Total comprehensive income</b>											
Profit	-	-	-	-	-	-	-	1,496,761,337	1,496,761,337	1,032,455,493	2,529,216,830
Other comprehensive income	-	-	-	(519,697,945)	-	(72,158,213)	-	(3,890,224)	(595,746,382)	(48,297,005)	(644,043,387)
Total comprehensive income	-	-	-	(519,697,945)	-	(72,158,213)	-	1,492,871,113	901,014,955	984,158,488	1,885,173,443
<b>Transaction with owners of the Company</b>											
Cash dividend	-	-	-	-	-	-	-	-	-	-	-
Total transactions with owners of the Company	-	-	-	-	-	-	-	-	-	-	-
<b>Transactions recognised directly in equity</b>											
Transfer from revaluation reserve to retained earnings	-	-	(4,780,431)	-	-	-	-	4,780,431	-	-	-
Deferred tax on revaluation of property, plant and equipment	-	-	-	-	-	-	-	-	-	-	-
Total transactions recognised directly in equity	-	-	(4,780,431)	-	-	-	-	4,780,431	-	-	-
<b>Balance at 30 September 2019</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>959,062,574</b>	<b>(196,188,367)</b>	<b>1,668,093,205</b>	<b>(405,959,946)</b>	<b>62,494,928</b>	<b>16,251,805,726</b>	<b>35,497,178,149</b>	<b>8,235,417,296</b>	<b>43,732,595,445</b>
<b>Balance at 1 October 2019</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>959,062,574</b>	<b>(196,188,367)</b>	<b>1,668,093,205</b>	<b>(405,959,946)</b>	<b>62,494,928</b>	<b>16,251,805,726</b>	<b>35,497,178,149</b>	<b>8,235,417,296</b>	<b>43,732,595,445</b>
<b>Total comprehensive income</b>											
Profit	-	-	-	-	-	-	-	4,028,635,757	4,028,635,757	1,925,901,253	5,954,537,010
Other comprehensive income	-	-	-	(254,566,488)	-	(232,864,082)	17,757,020	(2,009,203)	(471,682,753)	(120,871,434)	(592,554,187)
Total comprehensive income	-	-	-	(254,566,488)	-	(232,864,082)	17,757,020	4,026,626,554	3,556,953,004	1,805,029,819	5,361,982,823
<b>Transaction with owners of the Company</b>											
Cash dividend	-	-	-	-	-	-	-	(5,339,386,195)	(5,339,386,195)	(2,873,685,519)	(8,213,071,714)
Total transactions with owners of the Company	-	-	-	-	-	-	-	(5,339,386,195)	(5,339,386,195)	(2,873,685,519)	(8,213,071,714)
<b>Transactions recognised directly in equity</b>											
Transfer from revaluation reserve to retained earnings	-	-	(14,341,293)	-	-	-	-	14,341,293	-	-	-
Deferred tax on revaluation of property, plant and equipment	-	-	(77,564,292)	-	-	-	-	-	(77,564,292)	-	(77,564,292)
Total transactions recognised directly in equity	-	-	(91,905,585)	-	-	-	-	14,341,293	(77,564,292)	-	(77,564,292)
<b>Balance at 30 June 2020</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>867,156,989</b>	<b>(450,754,855)</b>	<b>1,668,093,205</b>	<b>(638,824,028)</b>	<b>80,251,948</b>	<b>14,953,387,378</b>	<b>33,637,180,666</b>	<b>7,166,761,596</b>	<b>40,803,942,262</b>

The accompanying notes are an integral part of these financial statements.

**Summit Power Limited**  
**Interim Condensed Separate Statement of Changes in Equity**  
**For the three months ended 30 September 2020**

	Amount in BDT						
	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Retained earnings	Total Equity
<b>Balance at 1 July 2020</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>867,156,989</b>	<b>(450,754,855)</b>	<b>1,668,093,205</b>	<b>10,266,988,041</b>	<b>29,509,353,409</b>
<b>Total comprehensive income</b>							
Profit	-	-	-	-	-	871,588,773	871,588,773
Other comprehensive income	-	-	-	170,652,387	-	(1,062,375)	169,590,012
Total comprehensive income	-	-	-	170,652,387	-	870,526,398	1,041,178,785
<b>Transactions recognised directly in equity</b>							
Transfer from revaluation reserve to retained earnings	-	-	(4,780,431)	-	-	4,780,431	-
Deferred tax on revaluation of property, plant and equipment	-	-	988,065	-	-	-	988,065
Total transactions recognised directly in equity	-	-	(3,792,366)	-	-	4,780,431	988,065
<b>Balance at 30 September 2020</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>863,364,623</b>	<b>(280,102,468)</b>	<b>1,668,093,205</b>	<b>11,142,294,870</b>	<b>30,551,520,259</b>

	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Retained earnings	Total Equity
<b>Balance at 1 July 2019</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>963,843,005</b>	<b>323,509,578</b>	<b>1,668,093,205</b>	<b>10,590,121,870</b>	<b>30,703,437,687</b>
<b>Total comprehensive income</b>							
Profit	-	-	-	-	-	905,710,030	905,710,030
Other comprehensive income	-	-	-	(519,697,945)	-	(3,552,375)	(523,250,320)
Total comprehensive income	-	-	-	(519,697,945)	-	902,157,655	382,459,710
<b>Transactions recognised directly in equity</b>							
Transfer from revaluation reserve to retained earnings	-	-	(4,780,431)	-	-	4,780,431	-
Total transactions recognised directly in equity	-	-	(4,780,431)	-	-	4,780,431	-
<b>Balance at 30 September 2019</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>959,062,574</b>	<b>(196,188,367)</b>	<b>1,668,093,205</b>	<b>11,497,059,956</b>	<b>31,085,897,397</b>
<b>Balance at 1 October 2019</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>959,062,574</b>	<b>(196,188,367)</b>	<b>1,668,093,205</b>	<b>11,497,059,956</b>	<b>31,085,897,397</b>
<b>Total comprehensive income</b>							
Profit	-	-	-	-	-	4,095,670,112	4,095,670,112
Other comprehensive income	-	-	-	(254,566,488)	-	(697,125)	(255,263,613)
Total comprehensive income	-	-	-	(254,566,488)	-	4,094,972,987	3,840,406,499
<b>Transaction with owners of the company</b>							
Cash dividend	-	-	-	-	-	(5,339,386,195)	(5,339,386,195)
Total transactions with owners of the company	-	-	-	-	-	(5,339,386,195)	(5,339,386,195)
<b>Transactions recognised directly in equity</b>							
Transfer from revaluation reserve to retained earnings	-	-	(14,341,293)	-	-	14,341,293	-
Deferred tax on revaluation of property, plant and equipment	-	-	(77,564,292)	-	-	-	(77,564,292)
Total transactions recognised directly in equity	-	-	(91,905,585)	-	-	14,341,293	(77,564,292)
<b>Balance at 30 June 2020</b>	<b>10,678,772,390</b>	<b>6,479,097,639</b>	<b>867,156,989</b>	<b>(450,754,855)</b>	<b>1,668,093,205</b>	<b>10,266,988,041</b>	<b>29,509,353,409</b>

The accompanying notes are an integral part of these financial statements.

**Summit Power Limited**  
**Interim Condensed Statement of Cash Flows**  
**For the three months ended 30 September 2020**

	Consolidated		Separate	
	July 2020 to September 2020 BDT	July 2019 to September 2019 BDT	July 2020 to September 2020 BDT	July 2019 to September 2019 BDT
<b>Cash flows from operating activities</b>				
Receipts from customers	4,108,118,179	6,388,888,858	1,821,099,096	1,634,478,780
Payment to employees, suppliers and service-providers	(2,778,688,413)	(3,316,650,473)	(1,052,982,842)	(369,692,740)
Receipts from other sources	2,301,996	2,127,304	370,008	1,936,552
Income tax paid	(1,971,408)	(12,225,169)	(515,638)	(3,190,680)
<b>Net cash from operating activities</b>	<b>1,329,760,354</b>	<b>3,062,140,520</b>	<b>767,970,624</b>	<b>1,263,531,912</b>
<b>Cash flows from investing activities</b>				
Interest received and realised foreign exchange gain	25,692,253	128,570,804	18,022,115	50,593,164
Dividend received	-	363,906	-	363,906
Acquisition of property, plant and equipment	(64,136,393)	(545,542,498)	(12,325,406)	(78,932,529)
(Payment of)/ Receipt from financial support	(2,793,253,078)	(196,583,008)	(2,933,319,035)	(388,134,128)
<b>Net cash used in investing activities</b>	<b>(2,831,697,218)</b>	<b>(613,190,796)</b>	<b>(2,927,622,326)</b>	<b>(416,109,587)</b>
<b>Cash flows from financing activities</b>				
Interest paid	(339,167,162)	(492,447,632)	(1,842,500)	-
Proceeds from issue of redeemable preference shares	-	800,000,000	-	-
Repayment of redeemable preference shares	(53,645,495)	-	-	-
Proceeds from loans and borrowings	-	50,623,509	-	50,623,509
Repayment of loans and borrowings	(424,020,947)	(81,598,490)	-	-
Transaction cost	(10,501,770)	(3,119,302)	-	-
Proceeds from/ (Repayment to) financial support	1,441,075,847	(285,890)	1,438,394,565	-
Dividends paid	(18,586,215)	(1,059,449)	(18,586,215)	(1,059,449)
<b>Net cash generated from/(used in) financing activities</b>	<b>595,154,258</b>	<b>272,112,746</b>	<b>1,417,965,850</b>	<b>49,564,060</b>
<b>Net changes in cash and cash equivalents</b>	<b>(906,782,606)</b>	<b>2,721,062,470</b>	<b>(741,685,852)</b>	<b>896,986,385</b>
Effects of currency translation	4,327,839	(699,539)	-	-
Opening cash and cash equivalents	5,727,900,496	5,843,296,539	2,141,057,165	2,146,617,197
<b>Closing cash and cash equivalents</b>	<b>4,825,445,729</b>	<b>8,563,659,470</b>	<b>1,399,371,313</b>	<b>3,043,603,582</b>
<b>Net operating cash flow per share (NOCFPS)</b>	1.25	2.87	0.72	1.18

*The accompanying notes are an integral part of these financial statements.*



**Summit Power Limited**  
**Notes to the interim condensed financial statements**  
**For the three months ended 30 September 2020**

**1 Reporting entity**

**1.1 Company profile**

Summit Power Limited (hereinafter referred to as "the Company"/"SPL") was incorporated in Bangladesh on 30 March 1997 as a private limited company under the Companies Act 1994 under registration no. C 32630(1751)/97 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215. The Company was subsequently converted into a public limited company on 7 June 2004. During October-November 2005, the Company listed its shares with both Dhaka and Chittagong Stock Exchanges. The Company took majority interest of Summit Purbanchol Power Company Limited ("SPPCL") and Summit Uttaranchol Power Company Limited ("SUPCL") in 2007 and of Summit Narayanganj Power Limited ("SNPL") in 2010. SPPCL, SUPCL and SNPL have been amalgamated with their parent company Summit Power Limited with effect from 31 December 2015. The operation of the following companies are directly controlled by the management of Summit Power Limited:

Summit Narayanganj Power Unit II Limited ("SNPUILL") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Shantahar Power Limited. On 18 November 2013 the name of Summit Shantahar Power Limited was changed as Summit Narayanganj Power Unit II Limited.

Summit Barisal Power Limited ("SBPL") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Saidpur Power Limited. On 18 November 2013 the name of Summit Saidpur Power Limited was changed as Summit Barisal Power Limited.

Summit Chittagong Power Limited ("SCPL") was incorporated on 27 October 2015 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh.

Ace Alliance Power Limited ("AAPL") was incorporated on 5 September 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. Initially, 64% of its shares were owned by Aitken Spence Plc, Sri Lanka and 36% by Alliance Holdings Limited, Bangladesh. In June 2016, Summit Power Limited took 64% of shares from Aitken Spence Plc, Sri Lanka and Summit Corporation Limited took 36% of shares from Alliance Holdings Limited, Bangladesh.

Summit Gazipur II Power Limited ("SGIIPL") was incorporated on 3 July 2017 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. 80% of its shares are owned by Summit Corporation Limited ("SCL") and 20% by Summit Power Limited ("SPL").

**1.2 Nature of business**

The principal activity of the Company/Group is to generate and supply of electricity. Operational details of the Company/ Group are as under:

<b>Name of Company</b>	<b>Name of plant</b>	<b>Location</b>	<b>Plant capacity (MW)</b>	<b>Operation starting date</b>	<b>Period of PPA (Year)</b>
Summit Power Limited	Ashulia Power Plant (Unit-1)	Savar, Dhaka	11	1 Sep 2003	20
	Ashulia Power Plant (Unit-2)	Savar, Dhaka	33.75	4 Dec 2007	15
	Madhabdi Power Plant (Unit-1)	Narsingdi	11	1 Sep 2003	20
	Madhabdi Power Plant (Unit-2)	Narsingdi	24.3	16 Dec 2006	15
	Chandina Power Plant (Unit-1)	Comilla	11	1 Sep 2003	20
	Chandina Power Plant (Unit-2)	Comilla	13.5	15 Nov 2006	15
	Rupganj Power Plant	Narayanganj	33	9 Jun 2009	15
	Jangalia Power Plant	Comilla	33	25 Jun 2009	15
	Maona Power Plant	Gazipur	33	12 May 2009	15
	Ullapara Power Plant	Sirajganj	11	3 Mar 2009	15
Madanganj Power Plant	Narayanganj	102	1 Apr 2011	10	
Summit Narayanganj Power Unit II Limited	Madanganj Power Plant (Unit-2)	Narayanganj	55	29 Feb 2016	15
Summit Barisal Power Limited	Rupatoli Power Plant	Barisal	110	5 Apr 2016	15
Ace Alliance Power Limited	Kodda Power Plant (Unit-1)	Gazipur	149	12 July 2018	15
Summit Gazipur II Power Limited	Kodda Power Plant (Unit-2)	Gazipur	300	10 May 2018	15
Summit Chittagong Power Limited*	-	-	-	-	-

All the above power plants are natural gas based, except Madanganj Power Plant, Rupaloli Power Plant, Madanganj Power Plant (Unit-2), Kodda Power Plant (Unit-1) and Koda Power Plant (Unit-2), which are based on heavy furnace oil (HFO).

\* Development of any power plant under Summit Chittagong Power Limited is yet to initiate.

### **1.3 Ashulia Power Plant (Unit-1), Madhabdi Power Plant (Unit-1) and Chandina Power Plant (Unit-1) - extension of Power Purchase Agreement**

The Company contracted with Bangladesh Rural Electrification Board (“BREB”) for Power Purchase Agreement (“PPA”) on 10 February 2000 to supply electricity from Ashulia power plant, Madhabdi power plant and Chandina power plant for 15 years to 31 August 2018 subject to extension the term of contract on the basis of mutual agreement. Under these provisions, on 17 August 2015 Management had applied to BREB for extension of the PPA for 15 years. Subsequently, BREB has recommended to Power Division of Ministry of Power, Energy and Mineral Resources (MoPEMR) of Bangladesh for an extension of only 5 years. After having the consent for 5 years' extension from MoPEMR, both the Company and BREB have executed the amended PPA with effect from 1 September 2018 to 31 August 2023 on 5 October 2020.

## **2 Basis of preparation**

### **2.1 Statement of compliance**

The financial statements (consolidated and separate financial statements) have been prepared in accordance with International Financial Reporting Standards (IFRSs), the Companies Act 1994, the Securities and Exchange Rules 1987, relevant guidelines issued by the Bangladesh Securities and Exchange Commission, Financial Reporting Act 2015 and other applicable laws and regulations. The titles and format of these financial statements follow the requirements of IFRSs which are to some extent different from the requirement of the Companies Act 1994. However, such differences are not material and, in the view of management, IFRSs titles and format give better presentation to the shareholders.

### **2.2 Authorisation for issue**

The financial statements were authorised by the Board of Directors on 11 November 2020 for publication.

### **2.3 Basis of measurement**

The financial statements have been prepared on historical cost basis except for certain assets/liabilities as explained in the accompanying notes.

### **2.4 Functional and presentational currency and level of precision**

These financial statements are presented in Bangladesh Taka (Taka/Tk./BDT) which is both functional currency and presentation currency of the Company/Group, except for Summit Barisal Power Limited, Summit Narayanganj Power Unit II Limited, Ace Alliance Power Limited and Summit Gazipur II Power Limited. For these four companies, United States Dollar (USD) is the functional currency and BDT is the presentation currency. All amounts have been rounded to the nearest integer, unless otherwise indicated.

### **2.5 Reporting period**

The financial period of the Company/Group covers three months from 1 July to 30 September and it is followed consistently.

Details of the Company's accounting policies are included in Note 43.

### **2.6 Use of estimates and judgements**

The preparation of financial statements in conformity with IFRSs requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses, and accompanying disclosures including the disclosure of contingent liabilities. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

3 Property, plant and equipment

Consolidated

For the three months ended 30 September 2020

In BDT	Cost/Revaluation				Balance at 30 Sept 2020	Rate %	Depreciation				Balance at 30 Sept 2020	Written down value at 30 Sept 2020
	Balance at 1 July 2020	Addition/ transfer in	Disposal/ transfer out	Effect of exchange rate movement			Balance at 1 July 2020	Addition/ transfer in	Disposal/ transfer out	Effect of exchange rate movement		
<b>a) Fixed assets : i) Cost</b>												
Land and land development	1,306,166,837	40,008	-	(449,544)	1,305,757,301	-	-	-	-	-	-	1,305,757,301
Furniture and fixtures	41,098,151	198,418	-	(8,086)	41,288,483	10	20,151,584	920,761	-	(2,031)	21,070,314	20,218,169
Office and electrical equipment	94,508,282	385,090	-	(15,703)	94,877,669	20	62,174,663	3,273,406	-	(8,047)	65,440,022	29,437,647
Office decoration	30,386,685	-	-	(132)	30,386,553	20	30,294,299	157,153	-	(106)	30,451,346	(64,793)
Motor vehicles	179,090,030	-	-	(15,506)	179,074,524	20	117,203,437	5,658,800	-	(7,487)	122,854,750	56,219,774
Maintenance equipment	33,917,578	405,000	-	(983)	34,321,595	20	27,456,106	444,714	-	(564)	27,900,256	6,421,339
Civil works and others	225,786,716	-	-	(17)	225,786,699	20	211,658,601	2,476,230	-	(8)	214,134,823	11,651,876
Plant and machineries:												
Ashulia Power Plant (Unit-1)	466,046,778	11,493,582	-	-	477,540,360	3.33 - 10	309,410,852	7,140,836	-	-	316,551,688	160,988,672
Ashulia Power Plant (Unit-2)	1,589,330,191	3,605,540	-	-	1,592,935,731	3.33 - 16.67	700,926,800	22,206,937	-	-	723,133,737	869,801,994
Madhabdi Power Plant (Unit-1)	428,202,086	1,320,373	-	-	429,522,459	3.33 - 10	343,347,499	6,821,545	-	-	350,169,044	79,353,415
Madhabdi Power Plant (Unit-2)	1,066,719,485	2,204,339	-	-	1,068,923,824	3.33 - 16.67	540,349,533	14,865,864	-	-	555,215,397	513,708,427
Chandina Power Plant (Unit-1)	479,131,137	9,434,371	-	-	488,565,508	3.33 - 10	335,379,962	8,897,181	-	-	344,277,142	144,288,365
Chandina Power Plant (Unit-2)	676,137,886	5,900,407	-	-	682,038,293	3.33 - 16.67	333,157,272	11,526,301	-	-	344,683,573	337,354,720
Jangalia Power Plant	1,627,921,427	17,240,834	-	-	1,645,162,261	3.33 - 16.67	627,767,496	24,399,933	-	-	652,167,429	992,994,832
Rupganj Power Plant	1,596,551,955	7,786,121	-	-	1,604,338,076	3.33 - 16.67	623,976,396	20,103,500	-	-	644,079,896	960,258,180
Maona Power Plant	1,546,120,904	958,674	-	-	1,547,079,579	3.33 - 16.67	638,098,683	18,184,055	-	-	656,282,738	890,796,841
Ullapara Power Plant	650,051,158	8,200,783	-	-	658,251,941	3.33 - 16.67	267,367,439	9,621,575	-	-	276,989,014	381,262,928
Madanganj Power Plant	5,546,705,452	10,196,985	-	-	5,556,902,437	3.33 - 16.67	1,937,496,613	58,811,454	-	-	1,996,308,067	3,560,594,370
Rupatoli Power Plant	5,566,016,664	1,996,865	-	(2,624,111)	5,565,389,418	3.33 - 5	849,075,197	55,138,888	-	(405,212)	903,808,873	4,661,580,545
Madanganj Power Plant (Unit-2)	2,934,441,846	3,932,275	-	(1,383,708)	2,936,990,413	3.33 - 5	447,352,266	30,748,183	-	(1,054,784)	477,045,665	2,459,944,748
Kodda Power Plant (Unit-1)	6,516,918,882	12,836,341	-	(3,073,356)	6,526,681,867	3.33 - 5	443,185,027	57,193,497	-	(213,659)	500,164,865	6,026,517,002
Kodda Power Plant (Unit-2)	13,337,171,383	7,298,467	-	(6,268,126)	13,338,201,724	3.33 - 5	978,664,849	117,662,967	-	(465,977)	1,095,861,839	12,242,339,885
<b>Total (i)</b>	<b>45,938,421,514</b>	<b>105,434,473</b>	<b>-</b>	<b>(13,839,272)</b>	<b>46,030,016,716</b>		<b>9,844,494,573</b>	<b>476,253,780</b>	<b>-</b>	<b>(2,157,875)</b>	<b>10,318,590,478</b>	<b>35,711,426,237</b>
<b>a) Fixed assets : ii) Revaluation</b>												
Land and land development	569,663,952	-	-	-	569,663,952	-	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	-	13,002,138	20	13,002,138	-	-	-	13,002,138	-
Plant and machineries:												
Ashulia Power Plant (Unit-1)	166,227,903	-	-	-	166,227,903	3.33 - 10	57,486,594	1,385,220	-	-	58,871,814	107,356,089
Ashulia Power Plant (Unit-2)	3,310,422	-	-	-	3,310,422	3.33 - 16.67	1,144,869	27,588	-	-	1,172,457	2,137,965
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	-	161,663,341	3.33 - 10	55,908,004	1,219,860	-	-	57,127,864	104,535,477
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	-	79,752,991	3.33 - 16.67	27,580,998	135,978	-	-	27,716,976	52,036,015
Chandina Power Plant (Unit-1)	146,384,742	-	-	-	146,384,742	3.33 - 10	50,624,220	1,347,180	-	-	51,971,400	94,413,342
Chandina Power Plant (Unit-2)	16,317,466	-	-	-	16,317,466	3.33 - 16.67	5,643,076	664,605	-	-	6,307,681	10,009,785
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>211,389,898</b>	<b>4,780,431</b>	<b>-</b>	<b>-</b>	<b>216,170,329</b>	<b>940,152,625</b>
<b>Total (a=i+ii)</b>	<b>47,094,744,469</b>	<b>105,434,473</b>	<b>-</b>	<b>(13,839,272)</b>	<b>47,186,339,671</b>		<b>10,055,884,471</b>	<b>481,034,211</b>	<b>-</b>	<b>(2,157,875)</b>	<b>10,534,760,807</b>	<b>36,651,578,862</b>
<b>b) Spare parts</b>												
Stock in hand	882,721,147	49,017,068	(104,405,957)	(223,689)	827,108,569	3.33 - 50	171,256,552	14,223,466	(20,768,235)	812,737	165,524,520	661,584,049
Stock in transit	170,800,087	44,118,891	(62,721,134)	(5,765)	152,192,079	-	-	-	-	-	-	152,192,079
<b>Total (b)</b>	<b>1,053,521,234</b>	<b>93,135,959</b>	<b>(167,127,092)</b>	<b>(229,454)</b>	<b>979,300,648</b>		<b>171,256,552</b>	<b>14,223,466</b>	<b>(20,768,235)</b>	<b>812,737</b>	<b>165,524,520</b>	<b>813,776,128</b>
<b>c) Capital work-in progress</b>												
Capital work in progress	1,801,727,148	30,634,494	-	(852,107)	1,831,509,535	-	-	-	-	-	-	1,831,509,535
<b>Total (c)</b>	<b>1,801,727,148</b>	<b>30,634,494</b>	<b>-</b>	<b>(852,107)</b>	<b>1,831,509,535</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,831,509,535</b>
<b>Total own assets (a+b+c)</b>	<b>49,949,992,852</b>	<b>229,204,927</b>	<b>(167,127,092)</b>	<b>(14,920,833)</b>	<b>49,997,149,854</b>		<b>10,227,141,023</b>	<b>495,257,677</b>	<b>(20,768,235)</b>	<b>(1,345,138)</b>	<b>10,700,285,327</b>	<b>39,296,864,525</b>
<b>d) Right-of-use assets</b>												
Leased land	24,906,390	-	-	-	24,906,390	-	4,367,182	1,091,793	-	-	5,458,975	19,447,415
<b>Total (d)</b>	<b>24,906,390</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,906,390</b>		<b>4,367,182</b>	<b>1,091,793</b>	<b>-</b>	<b>-</b>	<b>5,458,975</b>	<b>19,447,415</b>
<b>Total assets (a+b+c+d)</b>	<b>49,974,899,242</b>	<b>229,204,927</b>	<b>(167,127,092)</b>	<b>(14,920,833)</b>	<b>50,022,056,244</b>		<b>10,231,508,205</b>	<b>496,349,470</b>	<b>(20,768,235)</b>	<b>(1,345,138)</b>	<b>10,705,744,302</b>	<b>39,316,311,940</b>

For the year ended 30 June 2020

In BDT	Cost/Revaluation					Rate %	Depreciation					Written down value at 30 June 2020
	Balance at 1 July 2019	Addition/transfer in	Disposal/transfer out	Effect of exchange rate movement	Balance at 30 June 2020		Balance at 1 July 2019	Addition/transfer in	Disposal/transfer out	Effect of exchange rate movement	Balance at 30 June 2020	
<b>a) Fixed assets : i) Cost</b>												
Land and land development	1,173,655,772	129,012,920	-	3,498,145	1,306,166,837	-	-	-	-	-	1,306,166,837	
Furniture and fixtures	35,594,488	5,448,841	-	54,822	41,098,151	10	16,652,754	3,486,455	12,375	20,151,584	20,946,567	
Office and electrical equipment	87,957,947	7,118,412	(690,200)	122,123	94,508,282	20	49,857,581	12,958,247	(690,200)	62,174,663	32,333,619	
Office decoration	30,305,028	80,500	-	1,157	30,386,685	20	29,401,155	892,428	716	30,294,299	92,386	
Motor vehicles	178,954,353	-	-	135,677	179,090,030	20	93,030,348	24,129,382	43,707	117,203,437	61,886,593	
Maintenance equipment	33,674,961	234,661	-	7,956	33,917,578	20	25,604,468	1,848,108	3,531	27,456,106	6,461,472	
Civil works and others	225,786,570	-	-	146	225,786,716	20	199,062,486	12,596,069	47	211,658,601	14,128,115	
Plant and machineries:												
Ashulia Power Plant (Unit-1)	464,065,823	1,980,955	-	-	466,046,778	3.33 - 10	282,523,800	26,887,051	-	309,410,852	156,635,926	
Ashulia Power Plant (Unit-2)	1,574,444,331	14,885,860	-	-	1,589,330,191	3.33 - 16.67	614,399,462	86,527,338	-	700,926,800	888,403,391	
Madhabdi Power Plant (Unit-1)	426,272,453	1,929,633	-	-	428,202,086	3.33 - 10	318,880,033	24,467,466	-	343,347,499	84,854,587	
Madhabdi Power Plant (Unit-2)	1,058,974,501	7,744,984	-	-	1,066,719,485	3.33 - 16.67	481,472,510	58,877,023	-	540,349,533	526,369,952	
Chandina Power Plant (Unit-1)	474,045,869	5,085,268	-	-	479,131,137	3.33 - 10	309,576,071	25,803,891	-	335,379,962	143,751,175	
Chandina Power Plant (Unit-2)	654,072,598	22,065,288	-	-	676,137,886	3.33 - 16.67	295,751,048	37,406,224	-	333,157,272	342,980,614	
Jangalia Power Plant	1,577,652,299	50,269,128	-	-	1,627,921,427	3.33 - 16.67	540,769,379	86,998,117	-	627,767,496	1,000,153,931	
Rupganj Power Plant	1,576,814,156	19,737,799	-	-	1,596,551,955	3.33 - 16.67	550,396,746	73,579,649	-	623,976,396	972,575,560	
Maona Power Plant	1,513,233,965	32,886,939	-	-	1,546,120,904	3.33 - 16.67	561,147,777	76,950,906	-	638,098,683	908,022,221	
Ullapara Power Plant	641,176,209	8,874,949	-	-	650,051,158	3.33 - 16.67	231,157,561	36,209,878	-	267,367,439	382,683,719	
Madanganj Power Plant	5,493,222,130	53,483,323	-	-	5,546,705,452	3.33 - 16.67	1,675,671,897	261,824,716	-	1,937,496,613	3,609,208,839	
Rupatoli Power Plant	5,472,940,344	70,354,340	-	22,721,980	5,566,016,664	3.33 - 5	624,845,446	221,474,758	2,754,993	849,075,197	4,716,941,467	
Madanganj Power Plant (Unit-2)	2,900,264,600	22,410,484	-	11,766,762	2,934,441,846	3.33 - 5	325,440,423	120,520,691	1,391,152	447,352,266	2,487,089,580	
Kodda Power Plant (Unit-1)	6,467,936,135	22,198,158	-	26,784,589	6,516,918,882	3.33 - 5	217,953,081	224,163,692	1,068,254	443,185,027	6,073,733,855	
Kodda Power Plant (Unit-2)	12,967,222,970	316,094,881	-	53,853,532	13,337,171,383	3.33 - 5	517,311,562	458,886,595	2,466,692	978,664,849	12,358,506,534	
<b>Total (i)</b>	<b>45,028,267,501</b>	<b>791,897,324</b>	<b>(690,200)</b>	<b>118,946,889</b>	<b>45,938,421,514</b>		<b>7,960,905,587</b>	<b>1,876,488,684</b>	<b>(690,200)</b>	<b>7,790,502</b>	<b>9,844,494,573</b>	<b>36,093,926,940</b>
<b>a) Fixed assets : ii) Revaluation</b>												
Land and land development	569,663,952	-	-	-	569,663,952	-	-	-	-	-	569,663,952	
Civil works and others	13,002,138	-	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-	
Plant and machineries:												
Ashulia Power Plant (Unit-1)	166,227,903	-	-	-	166,227,903	3.33 - 10	51,945,714	5,540,880	-	57,486,594	108,741,309	
Ashulia Power Plant (Unit-2)	3,310,422	-	-	-	3,310,422	3.33 - 16.67	1,034,517	110,352	-	1,144,869	2,165,553	
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	-	161,663,341	3.33 - 10	50,519,284	5,388,720	-	55,908,004	105,755,337	
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	-	79,752,991	3.33 - 16.67	24,922,578	2,658,420	-	27,580,998	52,171,993	
Chandina Power Plant (Unit-1)	146,384,742	-	-	-	146,384,742	3.33 - 10	45,744,780	4,879,440	-	50,624,220	95,760,522	
Chandina Power Plant (Unit-2)	16,317,466	-	-	-	16,317,466	3.33 - 16.67	5,099,164	543,912	-	5,643,076	10,674,390	
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>192,268,174</b>	<b>19,121,724</b>	<b>-</b>	<b>211,389,898</b>	<b>944,933,056</b>	
<b>Total (a=I+II)</b>	<b>46,184,590,456</b>	<b>791,897,324</b>	<b>(690,200)</b>	<b>118,946,889</b>	<b>47,094,744,469</b>		<b>8,153,173,761</b>	<b>1,895,610,408</b>	<b>(690,200)</b>	<b>7,790,502</b>	<b>10,055,884,471</b>	<b>37,038,859,996</b>
<b>b) Spare parts</b>												
Stock in hand	894,121,445	285,373,144	(298,778,911)	2,005,469	882,721,147	3.33 - 50	145,684,059	58,368,379	(32,989,786)	193,900	171,256,552	711,464,595
Stock in transit	121,272,030	396,089,577	(346,595,329)	33,809	170,800,087	-	-	-	-	-	170,800,087	
<b>Total (b)</b>	<b>1,015,393,475</b>	<b>681,462,721</b>	<b>(645,374,240)</b>	<b>2,039,278</b>	<b>1,053,521,234</b>		<b>145,684,059</b>	<b>58,368,379</b>	<b>(32,989,786)</b>	<b>193,900</b>	<b>171,256,552</b>	<b>882,264,682</b>
<b>c) Capital work-in progress</b>												
Capital work in progress	1,252,328,183	895,309,735	(351,507,236)	5,596,466	1,801,727,148	-	-	-	-	-	1,801,727,148	
<b>Total (c)</b>	<b>1,252,328,183</b>	<b>895,309,735</b>	<b>(351,507,236)</b>	<b>5,596,466</b>	<b>1,801,727,148</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,801,727,148</b>	
<b>Total own assets (a+b+c)</b>	<b>48,452,312,114</b>	<b>2,368,669,780</b>	<b>(997,571,676)</b>	<b>126,582,633</b>	<b>49,949,992,852</b>		<b>8,298,857,820</b>	<b>1,953,978,787</b>	<b>(33,679,986)</b>	<b>7,984,402</b>	<b>10,227,141,023</b>	<b>39,722,851,826</b>
<b>d) Right-of-use assets</b>												
Leased land	-	24,906,390	-	-	24,906,390	-	-	4,367,182	-	4,367,182	20,539,208	
<b>Total (d)</b>	<b>-</b>	<b>24,906,390</b>	<b>-</b>	<b>-</b>	<b>24,906,390</b>		<b>-</b>	<b>4,367,182</b>	<b>-</b>	<b>4,367,182</b>	<b>20,539,208</b>	
<b>Total assets (a+b+c+d)</b>	<b>48,452,312,114</b>	<b>2,393,576,170</b>	<b>(997,571,676)</b>	<b>126,582,633</b>	<b>49,974,899,242</b>		<b>8,298,857,820</b>	<b>1,958,345,969</b>	<b>(33,679,986)</b>	<b>7,984,402</b>	<b>10,231,508,205</b>	<b>39,743,391,034</b>

Separate

For the three months ended 30 September 2020

In BDT	Cost/Revaluation				Rate %	Depreciation				Written down value at 30 Sept 2020
	Balance at 1 July 2020	Addition/ transfer in	Disposal/ transfer out	Balance at 30 Sept 2020		Balance at 1 July 2020	Addition/ transfer in	Disposal/ transfer out	Balance at 30 Sept 2020	
<b>a) Fixed assets : i) Cost</b>										
Land and land development	352,578,242	-	-	352,578,242	-	-	-	-	-	352,578,242
Furniture and fixtures	23,983,109	-	-	23,983,109	10	15,932,527	475,468	-	16,407,995	7,575,114
Office and electrical equipment	61,212,634	294,124	-	61,506,758	20	47,143,985	1,656,443	-	48,800,427	12,706,331
Office decoration	30,106,208	-	-	30,106,208	20	28,757,778	142,649	-	28,900,427	1,205,781
Motor vehicles	146,197,977	-	-	146,197,977	20	102,928,810	4,126,146	-	107,054,956	39,143,021
Maintenance equipment	31,884,090	405,000	-	32,289,090	20	24,553,788	338,946	-	24,892,734	7,396,356
Civil works and others	225,701,485	-	-	225,701,485	20	211,641,572	2,474,449	-	214,116,021	11,585,464
Plant and machineries:										
Ashulia Power Plant (Unit-1)	466,046,778	11,493,582	-	477,540,360	3.33 - 10	309,410,850	7,140,836	-	316,551,686	160,988,674
Ashulia Power Plant (Unit-2)	1,589,330,191	3,605,540	-	1,592,935,731	3.33 - 16.67	700,926,798	22,206,937	-	723,133,735	869,801,996
Madhabdi Power Plant (Unit-1)	428,202,086	1,320,373	-	429,522,459	3.33 - 10	343,347,498	6,821,545	-	350,169,043	79,353,416
Madhabdi Power Plant (Unit-2)	1,066,719,485	2,204,339	-	1,068,923,824	3.33 - 16.67	540,349,532	14,865,864	-	555,215,396	513,708,429
Chandina Power Plant (Unit-1)	479,131,137	9,434,371	-	488,565,508	3.33 - 10	335,379,961	8,897,181	-	344,277,142	144,288,366
Chandina Power Plant (Unit-2)	676,137,886	5,900,407	-	682,038,293	3.33 - 16.67	333,157,271	11,526,301	-	344,683,573	337,354,721
Jangalia Power Plant	1,627,921,427	17,240,834	-	1,645,162,261	3.33 - 16.67	627,767,495	24,399,933	-	652,167,429	992,994,833
Rupganj Power Plant	1,596,551,955	7,786,121	-	1,604,338,076	3.33 - 16.67	623,976,395	20,103,500	-	644,079,896	960,258,181
Maona Power Plant	1,546,120,904	958,674	-	1,547,079,579	3.33 - 16.67	638,098,683	18,184,055	-	656,282,737	890,796,841
Ullapara Power Plant	650,051,158	8,200,783	-	658,251,941	3.33 - 16.67	267,367,438	9,621,575	-	276,989,013	381,262,928
Madanganj Power Plant	5,546,705,452	10,196,985	-	5,556,902,437	3.33 - 16.67	1,937,496,612	58,811,454	-	1,996,308,066	3,560,594,371
<b>Total (i)</b>	<b>16,544,582,205</b>	<b>79,041,133</b>	<b>-</b>	<b>16,623,623,339</b>		<b>7,088,236,994</b>	<b>211,793,282</b>	<b>-</b>	<b>7,300,030,276</b>	<b>9,323,593,063</b>
<b>a) Fixed assets : ii) Revaluation</b>										
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	57,486,593	1,385,220	-	58,871,813	107,356,090
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	1,144,867	27,588	-	1,172,455	2,137,967
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	55,908,003	1,219,860	-	57,127,863	104,535,478
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	27,580,998	135,978	-	27,716,976	52,036,015
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	50,624,219	1,347,180	-	51,971,399	94,413,343
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	5,643,077	664,605	-	6,307,682	10,009,784
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>211,389,894</b>	<b>4,780,431</b>	<b>-</b>	<b>216,170,325</b>	<b>940,152,630</b>
<b>Total (i+ii)</b>	<b>17,700,905,160</b>	<b>79,041,133</b>	<b>-</b>	<b>17,779,946,294</b>		<b>7,299,626,888</b>	<b>216,573,713</b>	<b>-</b>	<b>7,516,200,601</b>	<b>10,263,745,692</b>
<b>b) Spare parts</b>										
Stock in hand	449,184,757	29,912,904	(78,342,009)	400,755,652	3.33 - 50	124,988,150	6,771,940	(16,240,811)	115,519,280	285,236,372
Stock in transit	159,063,213	13,551,660	(34,411,783)	138,203,090	-	-	-	-	-	138,203,090
<b>Total (b)</b>	<b>608,247,969</b>	<b>43,464,564</b>	<b>(112,753,793)</b>	<b>538,958,741</b>		<b>124,988,150</b>	<b>6,771,940</b>	<b>(16,240,811)</b>	<b>115,519,280</b>	<b>423,439,461</b>
<b>Total own assets (a+b)</b>	<b>18,309,153,130</b>	<b>122,505,698</b>	<b>(112,753,793)</b>	<b>18,318,905,035</b>		<b>7,424,615,038</b>	<b>223,345,654</b>	<b>(16,240,811)</b>	<b>7,631,719,881</b>	<b>10,687,185,154</b>
<b>c) Right-of-use assets</b>										
Leased land	24,906,390	-	-	24,906,390	-	4,367,182	1,091,793	-	5,458,975	19,447,415
<b>Total (c)</b>	<b>24,906,390</b>	<b>-</b>	<b>-</b>	<b>24,906,390</b>		<b>4,367,182</b>	<b>1,091,793</b>	<b>-</b>	<b>5,458,975</b>	<b>19,447,415</b>
<b>Total assets (a+b+c)</b>	<b>18,334,059,520</b>	<b>122,505,698</b>	<b>(112,753,793)</b>	<b>18,343,811,425</b>		<b>7,428,982,220</b>	<b>224,437,447</b>	<b>(16,240,811)</b>	<b>7,637,178,856</b>	<b>10,706,632,569</b>

For the year ended 30 June 2020

In BDT	Cost/Revaluation				Rate %	Depreciation				Written down value at 30 June 2020
	Balance at 1 July 2019	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2020		Balance at 1 July 2019	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2020	
<b>a) Fixed assets : i) Cost</b>										
Land and land development	352,578,242	-	-	352,578,242	-	-	-	-	-	352,578,242
Furniture and fixtures	23,201,020	782,089	-	23,983,109	10	13,942,802	1,989,725	-	15,932,527	8,050,582
Office and electrical equipment	59,289,710	2,613,124	(690,200)	61,212,634	20	40,831,811	7,002,373	(690,200)	47,143,985	14,068,650
Office decoration	30,025,708	80,500	-	30,106,208	20	27,921,478	836,300	-	28,757,778	1,348,430
Motor vehicles	146,197,977	-	-	146,197,977	20	84,906,147	18,022,663	-	102,928,810	43,269,167
Maintenance equipment	31,839,090	45,000	-	31,884,090	20	23,094,763	1,459,025	-	24,553,788	7,330,302
Civil works and others	225,701,485	-	-	225,701,485	20	199,052,541	12,589,032	-	211,641,572	14,059,913
Plant and machineries:										
Ashulia Power Plant (Unit-1)	464,065,823	1,980,955	-	466,046,778	3.33 - 10	282,523,799	26,887,051	-	309,410,850	156,635,928
Ashulia Power Plant (Unit-2)	1,574,444,331	14,885,860	-	1,589,330,191	3.33 - 16.67	614,399,460	86,527,338	-	700,926,798	888,403,393
Madhabdi Power Plant (Unit-1)	426,272,453	1,929,633	-	428,202,086	3.33 - 10	318,880,032	24,467,466	-	343,347,498	84,854,588
Madhabdi Power Plant (Unit-2)	1,058,974,501	7,744,984	-	1,066,719,485	3.33 - 16.67	481,472,509	58,877,023	-	540,349,532	526,369,953
Chandina Power Plant (Unit-1)	474,045,869	5,085,268	-	479,131,137	3.33 - 10	309,576,071	25,803,891	-	335,379,961	143,751,176
Chandina Power Plant (Unit-2)	654,072,598	22,065,288	-	676,137,886	3.33 - 16.67	295,751,047	37,406,224	-	333,157,271	342,980,615
Jangalia Power Plant	1,577,652,299	50,269,128	-	1,627,921,427	3.33 - 16.67	540,769,379	86,998,117	-	627,767,495	1,000,153,932
Rupganj Power Plant	1,576,814,156	19,737,799	-	1,596,551,955	3.33 - 16.67	550,396,746	73,579,649	-	623,976,395	972,575,560
Maona Power Plant	1,513,233,965	32,886,939	-	1,546,120,904	3.33 - 16.67	561,147,776	76,950,906	-	638,098,683	908,022,222
Ullapara Power Plant	641,176,209	8,874,949	-	650,051,158	3.33 - 16.67	231,157,560	36,209,878	-	267,367,438	382,683,720
Madanganj Power Plant	5,493,222,130	53,483,323	-	5,546,705,452	3.33 - 16.67	1,675,671,896	261,824,716	-	1,937,496,612	3,609,208,840
<b>Total (i)</b>	<b>16,322,807,565</b>	<b>222,464,840</b>	<b>(690,200)</b>	<b>16,544,582,205</b>		<b>6,251,495,817</b>	<b>837,431,377</b>	<b>(690,200)</b>	<b>7,088,236,994</b>	<b>9,456,345,211</b>
<b>a) Fixed assets : ii) Revaluation</b>										
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 10	51,945,713	5,540,880	-	57,486,593	108,741,310
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 16.67	1,034,515	110,352	-	1,144,867	2,165,555
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 10	50,519,283	5,388,720	-	55,908,003	105,755,338
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 16.67	24,922,578	2,658,420	-	27,580,998	52,171,993
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 10	45,744,779	4,879,440	-	50,624,219	95,760,523
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 16.67	5,099,165	543,912	-	5,643,077	10,674,389
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>192,268,170</b>	<b>19,121,724</b>	<b>-</b>	<b>211,389,894</b>	<b>944,933,060</b>
<b>Total (i+ii)</b>	<b>17,479,130,520</b>	<b>222,464,840</b>	<b>(690,200)</b>	<b>17,700,905,160</b>		<b>6,443,763,987</b>	<b>856,553,101</b>	<b>(690,200)</b>	<b>7,299,626,888</b>	<b>10,401,278,271</b>
<b>b) Spare parts</b>										
Stock in hand	510,562,199	157,470,195	(218,847,637)	449,184,757	3.33 - 50	118,699,009	33,011,877	(26,722,736)	124,988,150	324,196,607
Stock in transit	113,897,668	234,849,540	(189,683,996)	159,063,213	-	-	-	-	-	159,063,213
<b>Total (b)</b>	<b>624,459,868</b>	<b>392,319,735</b>	<b>(408,531,633)</b>	<b>608,247,969</b>		<b>118,699,009</b>	<b>33,011,877</b>	<b>(26,722,736)</b>	<b>124,988,150</b>	<b>483,259,820</b>
<b>Total own assets (a+b)</b>	<b>18,103,590,387</b>	<b>614,784,575</b>	<b>(409,221,833)</b>	<b>18,309,153,130</b>		<b>6,562,462,996</b>	<b>889,564,978</b>	<b>(27,412,936)</b>	<b>7,424,615,038</b>	<b>10,884,538,091</b>
<b>c) Right-of-use assets</b>										
Leased land	-	24,906,390	-	24,906,390	-	-	4,367,182	-	4,367,182	20,539,208
<b>Total (c)</b>	<b>-</b>	<b>24,906,390</b>	<b>-</b>	<b>24,906,390</b>		<b>-</b>	<b>4,367,182</b>	<b>-</b>	<b>4,367,182</b>	<b>20,539,208</b>
<b>Total assets (a+b+c)</b>	<b>18,103,590,387</b>	<b>639,690,965</b>	<b>(409,221,833)</b>	<b>18,334,059,520</b>		<b>6,562,462,996</b>	<b>893,932,160</b>	<b>(27,412,936)</b>	<b>7,428,982,220</b>	<b>10,905,077,299</b>

### 3.1 Allocation of depreciation

	Consolidated		Separate	
	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT
Cost of sales	462,650,171	469,421,384	198,982,535	210,100,950
General and administrative expenses	12,931,064	15,647,114	9,214,101	12,223,658
	<b>475,581,235</b>	<b>485,068,497</b>	<b>208,196,636</b>	<b>222,324,608</b>

### 4 Intangible assets

#### Consolidated

In BDT	Cost						Rate %	Amortisation					Written down value at 30 Sept 2020
						For the three months ended 30 September 2020							
	Balance at 1 July 2020	Addition/transfer in	Disposal/transfer out	Effect of exchange rate movement	Balance at 30 Sept 2020	Balance at 1 July 2020		Addition/transfer in	Disposal/transfer out	Effect of exchange rate movement	Balance at 30 Sept 2020		
Software	18,533,411	-	-	(5,556)	18,527,855	10 - 20	2,724,094	457,777	-	(28)	3,181,843	15,346,012	
Brand	10,000,000	-	-	-	10,000,000	3.3333	3,833,330	83,334	-	-	3,916,664	6,083,336	
License*	27,900,000	-	-	-	27,900,000	-	1,860,000	232,500	-	-	2,092,500	25,807,500	
<b>Total</b>	<b>56,433,411</b>	<b>-</b>	<b>-</b>	<b>(5,556)</b>	<b>56,427,855</b>		<b>8,417,424</b>	<b>773,611</b>	<b>-</b>	<b>(28)</b>	<b>9,191,007</b>	<b>47,236,848</b>	

In BDT	Cost						Rate %	Amortisation					Written down value at 30 June 2020
						For the year ended 30 June 2020							
	Balance at 1 July 2019	Addition/transfer in	Disposal/transfer out	Effect of exchange rate movement	Balance at 30 June 2020	Balance at 1 July 2019		Addition/transfer in	Disposal/transfer out	Effect of exchange rate movement	Balance at 30 June 2020		
Software	3,803,851	14,720,688	-	8,873	18,533,411	10 - 20	2,364,166	359,928	-	-	2,724,094	15,809,317	
Brand	10,000,000	-	-	-	10,000,000	3.3333	3,499,994	333,336	-	-	3,833,330	6,166,670	
License*	27,900,000	-	-	-	27,900,000	-	930,000	930,000	-	-	1,860,000	26,040,000	
Software in development	12,953,755	2,674,504	(15,628,259)	-	-	-	-	-	-	-	-	-	
<b>Total</b>	<b>54,657,606</b>	<b>17,395,192</b>	<b>(15,628,259)</b>	<b>8,873</b>	<b>56,433,411</b>		<b>6,794,160</b>	<b>1,623,264</b>	<b>-</b>	<b>-</b>	<b>8,417,424</b>	<b>48,015,987</b>	

\*This license has been acquired due to purchase of 64% shares in Ace Alliance Power Limited. This is being amortised over 30-year period beginning from commercial operation date of AAPL.

Separate

<i>In BDT</i>	For the three months ended 30 September 2020									
	Cost				Rate %	Amortisation				Written down value at 30 Sept 2020
	Balance at 1 July 2020	Addition/ transfer in	Disposal/ transfer out	Balance at 30 Sept 2020		Balance at 1 July 2020	Addition/ transfer in	Disposal/ transfer out	Balance at 30 Sept 2020	
Software	6,749,763	-	-	6,749,763	10 - 20	2,724,094	163,629	-	2,887,723	3,862,040
Brand	10,000,000	-	-	10,000,000	3.3333	3,833,330	83,334	-	3,916,664	6,083,336
<b>Total</b>	<b>16,749,763</b>	<b>-</b>	<b>-</b>	<b>16,749,763</b>		<b>6,557,424</b>	<b>246,963</b>	<b>-</b>	<b>6,804,387</b>	<b>9,945,376</b>

<i>In BDT</i>	For the year ended 30 June 2020									
	Cost				Rate %	Amortisation				Written down value at 30 June 2020
	Balance at 1 July 2019	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2020		Balance at 1 July 2019	Addition/ transfer in	Disposal/ transfer out	Balance at 30 June 2020	
Software	3,803,851	2,945,912	-	6,749,763	10 - 20	2,364,166	359,928	-	2,724,094	4,025,669
Brand	10,000,000	-	-	10,000,000	3.3333	3,499,994	333,336	-	3,833,330	6,166,670
Software in development	12,953,755	2,674,504	(15,628,259)	-	-	-	-	-	-	-
<b>Total</b>	<b>26,757,606</b>	<b>5,620,416</b>	<b>(15,628,259)</b>	<b>16,749,763</b>		<b>5,864,160</b>	<b>693,264</b>	<b>-</b>	<b>6,557,424</b>	<b>10,192,339</b>



## 5 Investment in subsidiaries

	<i>Notes</i>	30 September 2020			30 June 2020		
		No. of shares	% of holding	Value in BDT	No. of shares	% of holding	Value in BDT
Summit Barisal Power Limited	5.1	50,699,516	49.00%	506,995,160	50,699,516	49.00%	506,995,160
Summit Narayanganj Unit II Power Limited	5.1	27,712,222	49.00%	277,122,220	27,712,222	49.00%	277,122,220
Summit Chittagong Power Limited	5.1	490,000	49.00%	4,900,000	490,000	49.00%	4,900,000
Ace Alliance Power Limited	5.1	106,258,489	64.00%	1,090,484,890	106,258,489	64.00%	1,090,484,890
Summit Gazipur II Power Limited	5.1	67,120,000	20.00%	671,200,000	67,120,000	20.00%	671,200,000
		<b>252,280,227</b>		<b>2,550,702,270</b>	<b>252,280,227</b>		<b>2,550,702,270</b>

- 5.1 Summit Power Limited (SPL) hold 49% shares in each of Summit Barisal Power Limited (SBPL), Summit Narayanganj Power Unit II Limited (SNPUIL), Summit Chittagong Power Limited (SCPL); 64% shares in Ace Alliance Power Limited and 20% shares in Summit Gazipur II Power Limited (SGIPL). IFRS 10: *Consolidated Financial Statements* requires presentation and preparation of consolidated financial statements when an entity controls one or more other entities unless falls within the scope of exceptions. According to control procedures as detailed in paragraph 7 of the said IFRS under reference, SBPL, SNPUIL, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/ operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore SPL is in compliance with IFRS 10 to prepare and present its financial statements in consolidation with that of SBPL, SNPUIL, SCPL and SGIPL.
- 5.2 In accordance with paragraph 10 of IAS 27: *Separate Financial Statements*, investments in subsidiaries have been accounted for at cost. Details of holding structure in subsidiaries are described in Note 43.A.i.

## 6 Investment in associates

	<i>Notes</i>	% of holding	30 Sept 2020	30 June 2020
			BDT	BDT
<b>Consolidated</b>				
Summit Meghnaghat Power Company Limited				
Value of investment under equity method	6.1	30%	6,386,644,316	6,084,406,955
Share of profit			129,110,375	327,737,361
Dividend received			-	(25,500,000)
			<b>6,515,754,691</b>	<b>6,386,644,316</b>
<b>Separate</b>				
Summit Meghnaghat Power Company Limited				
Cost of investment	6.1	30%	3,801,772,452	3,801,772,452
			<b>3,801,772,452</b>	<b>3,801,772,452</b>

- 6.1 Summit Power Limited has acquired 203,971,500 shares @ BDT 18.64 (at fair value), including share premium of BDT 8.64, of Summit Meghnaghat Power Company Limited ("SMPCL") from Summit Corporation Limited ("SCL") by issuing 106,791,361 shares each @ BDT 35.60 (at fair value), including share premium of BDT 25.60, of its own in 2014.

## 7 Other asset

	Consolidated		Separate	
	30 Sept 2020	30 June 2020	30 Sept 2020	30 June 2020
	BDT	BDT	BDT	BDT
<i>Impact of straight-lining (IFRS 16)*</i>				
Rupganj Power Plant	(1,404,810)	-	(1,404,810)	-
Jangalia Power Plant	(1,720,620)	-	(1,720,620)	-
Maona Power Plant	(1,404,810)	-	(1,404,810)	-
Ullapara Power Plant	(502,326)	-	(502,326)	-
Barisal Power Plant	(51,184,877)	(17,330,171)	-	-
Madanganj Power Plant (Unit 2)	(25,404,255)	(9,802,042)	-	-
Kodda Power Plant (Unit 1)	632,297,874	544,888,101	-	-
Kodda Power Plant (Unit 2)	1,217,288,974	977,324,791	-	-
	<b>1,767,965,150</b>	<b>1,495,080,679</b>	<b>(5,032,566)</b>	<b>-</b>

\* See accounting policies in Note 43.K.

## 8 Other investments

	No. of shares	Rate per share	Market value at				Movement in fair value during		Cost price BDT
			30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2019 BDT	30 June 2019 BDT	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT	
<i>Equity securities at FVOCI</i>									
Khulna Power Company Limited	70,108,200	47.70	3,344,161,140	3,175,901,460	3,428,290,980	3,947,091,660	168,259,680	(518,800,680)	3,625,296,384
People's Leasing and Financial Services Limited	408,160	3.00	1,224,480	1,224,480	1,224,480	1,673,456	-	(448,976)	20,500,000
Popular Life First Mutual Fund	1,495,442	5.80	8,673,564	6,280,856	6,131,312	7,028,577	2,392,707	(897,265)	10,000,000
	<b>72,011,802</b>		<b>3,354,059,184</b>	<b>3,183,406,796</b>	<b>3,435,646,772</b>	<b>3,955,793,693</b>	<b>170,652,387</b>	<b>(520,146,921)</b>	<b>3,655,796,384</b>
<b>Allocation -</b>									
<b>Included in profit or loss</b>									
<b>Included in other comprehensive income</b>									

On 28 December 2011, Summit Power Limited (SPL) had acquired 53,955,326 shares of Khulna Power Company Limited (KPCL) at BDT 67 each from Summit Corporation Limited (SCL) amounting to BDT 3,625,296,384 including other transaction costs. Now SPL's ownership in KPCL is 17.64%. Since the percentage of ownership in KPCL is below the threshold limit of 20% to recognise KPCL as an associate, management classified such investment as other investments at FVOCI.

## 9 Inventories

	<i>Notes</i>	Consolidated		Separate	
		30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Consumable - others	9.1	524,737,579	551,271,760	317,421,458	338,694,419
Lubricant oil, chemicals and others	9.2	65,345,358	50,295,791	21,124,207	25,110,813
<b>Closing balance</b>		<b>590,082,937</b>	<b>601,567,551</b>	<b>338,545,665</b>	<b>363,805,232</b>

## 9.1 Consumable - others

Notes	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Opening Balance	551,271,760	573,222,558	338,694,419	364,905,647
Purchase/transfer	20,269,073	130,773,882	11,408,655	93,104,202
Consumption/transfer	(46,703,505)	(153,917,474)	(32,681,616)	(119,315,430)
Effect of exchange rate movement	(99,749)	1,192,794	-	-
<b>Closing balance</b>	<b>524,737,579</b>	<b>551,271,760</b>	<b>317,421,458</b>	<b>338,694,419</b>

## 9.2 Lubricant oil, chemicals and others

Opening Balance	50,295,791	111,208,224	25,110,813	31,828,216
Purchase/transfer	228,079,377	313,234,315	44,867,112	120,727,552
Consumption/transfer	(213,016,233)	(374,107,088)	(48,853,718)	(127,444,955)
Effect of exchange rate movement	(13,577)	(39,660)	-	-
<b>Closing balance</b>	<b>65,345,358</b>	<b>50,295,791</b>	<b>21,124,207</b>	<b>25,110,813</b>

## 10 Trade receivables

Bangladesh Rural Electrification Board ("BREB")				
	10.1			
Ashulia Power Plant		91,345,141	62,440,758	91,345,141
Ashulia Power Plant (expansion)		2,697,050,146	2,600,506,859	2,697,050,146
Madhabdi Power Plant		96,996,344	67,933,759	96,996,344
Madhabdi Power Plant (expansion)		1,990,762,506	1,935,127,208	1,990,762,506
Chandina Power Plant		91,782,812	61,682,066	91,782,812
Chandina Power Plant (expansion)		1,097,687,493	1,058,580,466	1,097,687,493
Rugganj Power Plant		192,117,155	123,206,144	192,117,155
Maona Power Plant		80,907,419	125,210,033	80,907,419
Ullapara Power Plant		59,331,324	37,065,272	59,331,324
Bangladesh Power Development Board ("BPDB")				
Jangalia Power Plant		282,503,692	251,665,150	282,503,692
Madanganj Power Plant	10.2	2,113,349,806	1,114,985,184	2,113,349,806
Barisal Power Plant		1,394,553,290	694,849,785	-
Narayanganj Unit II Power Plant		978,569,390	319,040,091	-
Kodda Power Plant (Unit I)		3,338,205,164	1,342,977,251	-
Kodda Power Plant (Unit II)		5,009,800,784	1,788,793,401	-
		<b>19,514,962,466</b>	<b>11,584,063,427</b>	<b>8,793,833,838</b>
Less: Provision for doubtful debt		(168,758,403)	(168,758,403)	(168,758,403)
		<b>19,346,204,063</b>	<b>11,415,305,024</b>	<b>8,625,075,435</b>

10.1 Out of total receivables from BREB, invoices amounting to 5,680,374,656, raised by the Company, pertaining to the three Expansion Power Plants, have yet not been accepted by BREB due to using different unit rate in calculating revenue. As per contracts for supply of electricity and Government's gazette notification, the Company has been raising invoices at the rate of Taka 3.1141 per kWh from December 2011 to January 2012, for February 2012 at the rate of Taka 3.3741, from March to August 2012 at the rate of Taka 3.6216 per kWh, from September 2012 to August 2015 at the rate of Taka 4.2316 per kWh and September 2015 onward at the rate of Taka 4.4791 per kWh due to rise in BST (Bulk Supply Tariff). BREB has been paying at the rate 2.8333 per kWh. In order to resolve the above matter, the Company went for arbitration in Bangladesh Energy Regulatory Commission (BERC) and a verdict was given in favour of the Company. Later on, due to application by BREB, the verdict was reviewed by BERC and the reviewed verdict was also in favour of the Company. After this, BREB submitted a writ petition in the High Court Division of Supreme Court of Bangladesh on 8 September 2016. On 17 August 2017 the Honourable High Court Division of Supreme Court of Bangladesh was pleased to pass a judgement discharging the rule issued in the writ petitions.

BREB then submitted civil petitions to the Appellate Division of Supreme Court of Bangladesh against the judgement of the High Court Division. The Appellate Division has granted leave to appeal to BREB on 31 October 2018. The formal judgement of granting leave to appeal in favour of BREB was received on 31 January 2019. BREB was directed to submit concise statements within 8 weeks from the date of receipt of the order, and SPL shall then file its concise within 6 weeks thereafter to make all the appeals ready for expeditions hearing.

After submission of concise statements by both parties, the case was heard in the Court of Chamber Judge on 25 July 2019. The Learned Judge has fixed the date of appearance in the full bench list of Appellate Division on 4 March 2020. Consequently, legal counsels of SPL have applied for modification of order of "status quo" given by the Chamber Judge. Followed by representation at the Court of Chamber Judge, the case was sent for hearing to the full bench on 29 October 2019. The case has been listed for hearing in the full court of Appellate Division which appeared in the cause list on 14 January 2020. These appeals last appeared for hearing in the list of the Full Bench of the Honourable Appellate Division on 26 February 2020 on which date the appellant, BREB prayed for an adjournment, which prayer was allowed, and the hearing was adjourned to 7 April 2020. Since 13 March 2020, the Honourable Appellate Division has not been sitting regularly, initially on account of regular spring vacations and then due to the current COVID 19 Pandemic. The Honourable Appellate Division is now functioning in a limited scale virtually hearing leave petitions and interlocutory matters. Regular appeals are not being heard. Prayers have been made on behalf of the Company, the contesting respondent in the appeals for hearing the appeals virtually, before both the Honourable Judge in Chambers and the Full Bench, but the prayers have been refused. The case is likely to be heard after the physical functioning of the Full Bench resumes.

Meanwhile, the Company has submitted execution case to the District Court which is under process. The management believes that the amount is recoverable and hence no provision has been made in this regard.

10.2 In accordance with the clause 26.1 of the previous Power Purchase Agreement (PPA), “Bangladesh Petroleum Corporation (BPC) will be the liquid fuel supplier (HFO) and BPDB will make payment for the fuel”. But since the start of the operation of the plant, the quality and quantity of the supplied fuel were not as per given specifications in the PPA. For this reason, the actual fuel consumption was higher per unit of electricity generation. On account of the actual fuel consumption, BPDB started deduction from some of the Company's monthly invoices which amounted to BDT 164.67 million up to March 2013. The Company made a writ petition to the High Court Division for further non deduction on account of excess fuel consumption amounting to USD 1.96 million (approx.). The High Court granted an order of injunction from deducting any money from monthly invoices. On 6 July 2014, the High Court Division of Supreme Court of Bangladesh has extended the order of injunction granted earlier till disposal of the Rule. Subsequently, an application was made on 23 February 2016 to Bangladesh Energy Regulatory Commission (BERC) to take up the matter and commence an arbitration proceedings for full and final settlement of the dispute between the parties as per law after vacating the order of injunction.

A few hearings have already taken place in BERC. BERC requested for additional information from Bangladesh Petroleum Corporation (BPC) which has also been submitted by BPC. A hearing on all submissions have taken place recently. Meanwhile, BERC has instructed BPDB, not to deduct the pending amount from the invoices of the power plant for additional period up to 31 January 2020. The arbitration process is still ongoing. The latest hearing took place on 7 January 2020. After deliberate hearing from both sides, the Arbitration Tribunal directed both parties to make an attempt for amicable settlement. Accordingly, both parties had a meeting on 9 January 2020. The parties could not arrive at an amicable settlement which was conveyed to the Arbitration Tribunal conducted by BERC. It is now in the process for judgement. However, BERC has given interim order not to deduct any money to BPDB from the invoice of the Company up to 30 September 2020. Next date for declaring judgement has been notified as 12 November 2020. However, the Company has made a provision for doubtful debt on said amount of BDT 164.67 million.

#### 11 Other receivables

	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Insurance claims	1,939,579	1,939,579	1,939,579	1,939,579
Interest on FDRs	41,853,203	44,409,806	38,936,844	36,961,147
SSS Soil Engineers	2,593,399	2,583,921	-	-
	<b>46,386,181</b>	<b>48,933,306</b>	<b>40,876,423</b>	<b>38,900,726</b>

#### 12 Intercompany receivables

Summit Barisal Power Limited	-	-	142,040,275	147,831,177
Summit Narayanganj Power Unit II Limited	-	-	84,043,680	87,974,548
Summit Chittagong Power Limited	-	-	16,741	-
Ace Alliance Power Limited	-	-	96,760,250	92,916,904
Summit Gazipur II Power Limited	-	-	145,944,381	-
	-	-	<b>468,805,327</b>	<b>328,722,629</b>

#### 13 Advances, deposits and prepayments

##### Advances

Managham Agencies Ltd.	4,803,491	4,946,948	3,023,799	3,023,799
Projukti Annasha	11,292,618	6,294,238	10,218,369	5,995,000
Desh Bangla Enterprise	4,373,419	4,374,233	2,650,000	2,650,000
Energypac Engineering Limited	2,080,420	1,825,540	2,080,420	1,825,540
M/s. R.M. Trade International	10,033,253	10,034,319	7,775,000	7,775,000
Jakir Construction Limited	-	1,595,151	-	-
SBS International Business Limited	31,674,707	31,689,646	-	-
Padma Oil Company Limited	31,602	165,781	-	-
Bangladesh Centre for Advanced Studies (BCAS)	617,879	2,049,389	-	-
AEG Engineering Ltd.	1,764,000	1,700,000	1,764,000	1,700,000
ABB Pte Limited	7,057,464	7,057,464	7,057,464	7,057,464
ABB Limited	396,000	396,000	396,000	396,000
Albatross Vision	564,000	564,000	564,000	564,000
Autocon Engineering Limited	-	683,000	-	683,000
Bangla Trac Limited	235,303	159,899	235,303	159,899
BRAC Net Limited	300,742	300,742	300,742	300,742
BRB Cable Industries Ltd.	133,316	133,316	133,316	133,316
Paiker Bangladesh	665,000	665,000	665,000	665,000
Pulse Engineering Ltd.	937,868	937,868	937,868	937,868
Centre for Management Development (CMD)	350,000	350,000	350,000	350,000
Bangladesh Economic Zones Authority (BEZA)	1,320,907	1,320,907	-	-
Iconic Engineering & Trading Company	226,000	226,000	226,000	226,000
Investment Corporation of Bangladesh (ICB)	100,000	100,000	100,000	100,000
Ansar & VDP	632,382	651,323	-	-
Otobi Limited	-	537,274	-	-
IT Adventure BD	34,000	34,000	34,000	34,000
Kawran Bazar Ambor Shah Shahi Jame Mosjid	66,667	66,666	66,667	66,666
Corporate Trading	50,000	50,000	50,000	50,000
PNL Holdings Ltd.	55,660	55,660	55,660	55,660
Rahimafrooz Distribution Limited	129,709	61,040	129,709	61,040
Ridgeben Holidays	166,500	166,500	166,500	166,500
Society for Education & Inclusion of the Disables (SEID)	230,000	230,000	230,000	230,000

	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Sunko BD	26,000	26,000	26,000	26,000
Zahara Trade International (ZTI)	180,000	180,000	180,000	180,000
Konecranes And Demag (Bangladesh) Ltd.	86,413	86,413	86,413	86,413
Resources & Solutions Limited	60,000	110,000	60,000	110,000
Metro Safety Corner	3,025,707	928,000	3,025,707	928,000
Tax advisor	455,000	455,000	250,000	250,000
Car purchase	1,053,362	1,173,359	1,053,362	1,173,359
Office work/supplies	12,232,832	15,090,263	5,218,972	5,150,515
Trazz Bd	2,746,319	3,139,995	-	-
Thakral Information Systems Private Limited	392,381	-	392,381	392,381
Techno In Time	1,465,000	1,465,000	1,465,000	1,465,000
Turbomech-Snipro JV	5,461,449	5,464,024	-	-
Weber Power Solutions Ltd.	1,270,515	953,358	182,966	-
M/S Khaza Ajmiri Filter Company	240,000	240,000	240,000	240,000
Corona International	60,000	480,489	60,000	60,000
Turner Grahams (Bangladesh) Ltd	2,470,922	1,373,381	-	-
Hermitage of Management & Standards Ltd	885,991	1,381,345	175,000	175,000
Linde Bangladesh Limited	344,800	344,800	344,800	344,800
Space Factor BD	3,084,802	-	-	-
Summit Corporation Limited	4,736,748	3,635,990	4,736,748	3,635,990
Summit Holdings Limited	1,207,286	1,323,668	1,207,286	1,323,668
Summit Oil & Shipping Company Limited	3,121,946,199	328,709,862	3,121,946,199	328,709,862
Advance income tax	105,294,405	103,362,505	20,350,870	19,835,233
Others	2,103,441	2,145,693	869,970	272,308
	<b>3,351,152,479</b>	<b>551,491,049</b>	<b>3,201,081,491</b>	<b>399,565,023</b>
Less: Provision for doubtful advance	(445,000)	(445,000)	(445,000)	(445,000)
	<b>3,350,707,479</b>	<b>551,046,049</b>	<b>3,200,636,491</b>	<b>399,120,023</b>
<b>Deposits</b>				
Security deposit (non-interest bearing)	5,039,999	5,456,174	1,951,045	1,951,045
Bank guarantee margin:				
Controller of Import and Export (SIIBL)	1,545,053	1,545,053	1,545,053	1,545,053
Pashchimanchal Gas Company Limited	1,113,696	1,113,696	1,113,696	1,113,696
Bakhrabad Gas Distribution Company Limited	2,990,889	2,990,889	2,990,889	2,990,889
Bangladesh Power Development Board (BPDB)	1,968,412	1,968,412	1,968,412	1,968,412
Commissioner of Customs, Custom House	7,239,787	7,239,787	7,239,787	7,239,787
Bangladesh Rural Electrification Board (BREB)	4,630,179	4,630,179	4,630,179	4,630,179
Titas Gas Transmission and Distribution Co. Ltd.	5,262,451	5,262,451	5,262,451	5,262,451
	<b>24,750,467</b>	<b>24,750,467</b>	<b>24,750,467</b>	<b>24,750,467</b>
	<b>29,790,466</b>	<b>30,206,641</b>	<b>26,701,512</b>	<b>26,701,512</b>
<b>Prepayments</b>				
Annual license fees	1,076,669	1,189,961	272,172	89,465
Microsoft Dynamics (NAV) License Fee	653,349	898,697	130,720	179,740
Standby letter of credit commission	3,081,789	4,273,680	752,187	1,279,841
Bank guarantee/operation bond commission	8,505,358	8,800,186	4,956,762	4,779,398
Insurance premium	95,549,351	75,116,032	16,825,252	25,163,233
Agency fee	9,283,273	16,573,087	-	-
Others	10,523	10,528	-	-
	<b>118,160,312</b>	<b>106,862,171</b>	<b>22,937,093</b>	<b>31,491,677</b>
	<b>3,498,658,257</b>	<b>688,114,861</b>	<b>3,250,275,096</b>	<b>457,313,212</b>

Bank guarantee margin had been deposited with various scheduled banks in Bangladesh as security for compliance with the Company's/Group's operational obligation.

14 Cash and cash equivalents

	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
<b>Cash in hand</b>	<b>2,906,656</b>	<b>2,820,318</b>	<b>1,706,655</b>	<b>1,620,318</b>
<b>Cash at bank</b>				
Bank Asia Limited	573,135,590	576,404,016	570,107,504	527,467,165
BRAC Bank Limited	600,824,640	875,853,302	9,063,127	193,325,272
Commercial Bank of Ceylon PLC	2,027,289	2,027,289	2,027,289	2,027,289
Dhaka Bank Limited	1,656,948	7,205,861	1,656,948	7,205,861
Dutch Bangla Bank Limited	32,476,805	83,244,733	24,300,553	75,068,481
Exim Bank Limited	734,929	1,330,271	734,929	1,330,271
One Bank Limited	31,290	2,524,332	31,290	2,524,332
The Premier Bank Limited	15,848,258	12,836,022	15,848,258	12,836,022
Shahjalal Islami Bank Limited	883,640	883,640	883,640	883,640
Sonali Bank Limited	241,766	1,636,187	241,766	1,636,187
Southeast Bank Limited	248,704	248,704	248,704	248,704
Standard Chartered Bank	1,882,332,399	1,064,662,260	1,701,069	6,650,677
Jamuna Bank Limited	3,266	3,266	3,266	3,266
The City Bank Limited	454,925,107	1,003,646,752	2,586,526	2,586,526
Eastern Bank Limited	14,563	16,864	-	-
Mutual Trust Bank Limited	1,614,672	6,098,667	1,575,163	6,067,804
	<b>3,566,999,867</b>	<b>3,638,622,165</b>	<b>631,010,033</b>	<b>839,861,497</b>
<b>Fixed deposit receipts (FDR)</b>				
Al Arafah Islami Bank Limited	-	104,254,487	-	104,254,487
Bank Asia Limited	216,143,478	123,425,621	16,143,478	65,871,107
BRAC Bank Limited	8,884,581	250,000,000	-	-
First Security Islami Bank Limited	52,403,125	101,250,000	52,403,125	101,250,000
Meghna Bank Limited	113,244,140	163,174,482	113,244,140	111,296,452
Mercantile Bank Limited	52,425,408	51,369,863	52,425,408	51,369,863
IFIC Bank Limited	-	154,357,812	-	154,357,812
Mutual Trust Bank Limited	62,946,387	62,193,422	62,946,387	62,193,422
Eastern Bank Limited	417,207,333	415,212,694	417,207,333	415,212,694
NRB Bank Limited	-	52,312,500	-	-
The Premier Bank Limited	290,255	80,965,255	290,255	80,965,255
Southeast Bank Limited	-	51,829,258	-	51,829,258
Standard Bank Limited	51,994,500	100,975,000	51,994,500	100,975,000
IPDC Finance Limited	-	375,137,619	-	-
The City Bank Limited	280,000,000	-	-	-
	<b>1,255,539,207</b>	<b>2,086,458,013</b>	<b>766,654,626</b>	<b>1,299,575,350</b>
	<b>4,825,445,729</b>	<b>5,727,900,496</b>	<b>1,399,371,313</b>	<b>2,141,057,165</b>
<b>15 Share capital</b>				
<b>Authorised</b>				
300,000,000 Ordinary shares of Tk 10 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
400,000,000 Ordinary shares of Tk 10 each	4,000,000,000	4,000,000,000	4,000,000,000	4,000,000,000
500,000,000 Ordinary shares of Tk 10 each	5,000,000,000	5,000,000,000	5,000,000,000	5,000,000,000
30,000,000 Preference shares of Tk 100 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
	<b>15,000,000,000</b>	<b>15,000,000,000</b>	<b>15,000,000,000</b>	<b>15,000,000,000</b>
<b>Issued, subscribed and paid-up</b>				
65,000,000 Ordinary shares of Tk 10 each	650,000,000	650,000,000	650,000,000	650,000,000
6,500,000 Bonus shares of Tk 10 each in 2006	65,000,000	65,000,000	65,000,000	65,000,000
14,300,000 Bonus shares of Tk 10 each in 2007	143,000,000	143,000,000	143,000,000	143,000,000
68,640,000 Right shares of Tk 10 each in 2008	686,400,000	686,400,000	686,400,000	686,400,000
30,888,000 Bonus shares of Tk 10 each in 2008	308,880,000	308,880,000	308,880,000	308,880,000
37,065,600 Bonus shares of Tk. 10 each in 2009	370,656,000	370,656,000	370,656,000	370,656,000
55,598,400 Bonus shares of Tk. 10 each in 2010	555,984,000	555,984,000	555,984,000	555,984,000
25,361,973 Ordinary shares of Tk 10 each in 2010	253,619,730	253,619,730	253,619,730	253,619,730
91,006,191 Bonus shares of Tk. 10 each in 2011	910,061,910	910,061,910	910,061,910	910,061,910
98,590,041 Bonus shares of Tk. 10 each in 2012	985,900,410	985,900,410	985,900,410	985,900,410
98,590,041 Bonus shares of Tk. 10 each in 2013	985,900,410	985,900,410	985,900,410	985,900,410
88,731,037 Bonus shares of Tk. 10 each in 2014	887,310,360	887,310,360	887,310,360	887,310,360
106,791,361 Ordinary shares of Tk. 10 each in 2014*	1,067,913,610	1,067,913,610	1,067,913,610	1,067,913,610
39,353,132 Bonus shares of Tk. 10 each in 2015	393,531,320	393,531,320	393,531,320	393,531,320
49,584,946 Bonus shares of Tk. 10 each in 2016	495,849,460	495,849,460	495,849,460	495,849,460
191,876,518 ordinary shares of Tk. 10 each in 2016**	1,918,765,180	1,918,765,180	1,918,765,180	1,918,765,180
	<b>10,678,772,390</b>	<b>10,678,772,390</b>	<b>10,678,772,390</b>	<b>10,678,772,390</b>

\* Details are given in Note 6.1.

\*\* This represents the amount of ordinary share capital issued to non-controlling shareholders of Summit Purbanchol Power Company Limited, Summit Uttaranchol Power Company Limited and Summit Narayanganj Power Limited as compensation for amalgamation with Summit Power Limited. On the basis of the approval of Bangladesh Securities and Exchange Commission for issue of 191,876,518 ordinary shares at BDT 10 each, these shares were issued on 4 October 2016.

#### 15.1 Shareholding position

Name of shareholders	Percentage of shareholdings		Number of shares	
	30 Sept 2020	30 June 2020	30 Sept 2020	30 June 2020
Summit Corporation Limited	63.19%	63.19%	674,792,926	674,792,926
Euro Hub Investments Limited	3.65%	3.65%	38,940,126	38,940,126
Institutional investors	21.44%	21.56%	228,964,253	230,242,556
General public	11.72%	11.60%	125,179,934	123,901,631
	<b>100.00%</b>	<b>100.00%</b>	<b>1,067,877,239</b>	<b>1,067,877,239</b>

#### Classification of shareholders by holding

	30 Sept 2020		30 June 2020	
	No. of holders	% of ownership	No. of holders	% of ownership
Less than 500 shares	20,580	0.324%	21,275	0.335%
500 to 5,000 shares	9,860	1.674%	10,279	1.714%
5,001 to 10,000 shares	1,739	1.144%	1,794	1.181%
10,001 to 20,000 shares	699	0.938%	725	0.981%
20,001 to 30,000 shares	236	0.552%	232	0.543%
30,001 to 40,000 shares	114	0.373%	114	0.372%
40,001 to 50,000 shares	97	0.433%	87	0.393%
50,001 to 100,000 shares	169	1.160%	168	1.184%
100,001 to 1,000,000 shares	249	6.872%	206	6.024%
Over 1,000,000 shares	60	86.530%	63	87.273%
	<b>33,803</b>	<b>100.00%</b>	<b>34,943</b>	<b>100.00%</b>

#### 16 Share premium

Notes	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Share premium from issue of 2,000,000 shares in 2005	80,000,000	80,000,000	80,000,000	80,000,000
Share premium from issue of 6,864,000 shares in 2008	308,880,000	308,880,000	308,880,000	308,880,000
Share premium from issue of 25,361,973 shares in 2010	2,745,940,817	2,745,940,817	2,745,940,817	2,745,940,817
	3,134,820,817	3,134,820,817	3,134,820,817	3,134,820,817
Issue costs	(234,123,160)	(234,123,160)	(234,123,160)	(234,123,160)
	2,900,697,657	2,900,697,657	2,900,697,657	2,900,697,657
Share premium on dilution of ownership in SPPCL	600,385,917	600,385,917	600,385,917	600,385,917
Share premium on issue of shares to SCL*	2,733,858,842	2,733,858,842	2,733,858,842	2,733,858,842
Transaction costs	(315,777)	(315,777)	(315,777)	(315,777)
	6,234,626,639	6,234,626,639	6,234,626,639	6,234,626,639
Share premium on amalgamation	244,471,000	244,471,000	244,471,000	244,471,000
	<b>6,479,097,639</b>	<b>6,479,097,639</b>	<b>6,479,097,639</b>	<b>6,479,097,639</b>

\* Details are given in Note 6.1.

#### 17 Revaluation reserve

Opening balance	867,156,989	963,843,005	867,156,989	963,843,005
Gain on revaluation during the year	-	-	-	-
Transfer to retained earnings for depreciation of revalued assets	(4,780,431)	(19,121,724)	(4,780,431)	(19,121,724)
Deferred tax on revaluation of property, plant and equipment	988,065	(77,564,292)	988,065	(77,564,292)
<b>Closing balance</b>	<b>863,364,623</b>	<b>867,156,989</b>	<b>863,364,623</b>	<b>867,156,989</b>

Initially, the Company carried out revaluation of land in 2008. Subsequently, this revaluation was carried out again in 2013 and 2016.

#### 18 Fair value reserve

Opening balance	(450,754,855)	323,509,578	(450,754,855)	323,509,578
Movement in fair value of other investments during the period	8 170,652,387	(774,264,433)	170,652,387	(774,264,433)
Disposal of other investments - equity securities	-	-	-	-
<b>Closing balance</b>	<b>(280,102,468)</b>	<b>(450,754,855)</b>	<b>(280,102,468)</b>	<b>(450,754,855)</b>

Please see Note 43.N.

19 Capital reserve

<i>Notes</i>	Consolidated		Separate	
	30 Sept 2020	30 June 2020	30 Sept 2020	30 June 2020
	BDT	BDT	BDT	BDT
Opening balance	1,668,093,205	1,668,093,205	1,668,093,205	1,668,093,205
Addition during the year/period	-	-	-	-
Release/Reversal during the year/period	-	-	-	-
<b>Closing balance</b>	<b>1,668,093,205</b>	<b>1,668,093,205</b>	<b>1,668,093,205</b>	<b>1,668,093,205</b>

This reserve was created in FY 2015-16 when three of the subsidiaries of SPL namely Summit Purbanchol Power Company Limited ("SPPCL"), Summit Uttaranchol Power Company Limited ("SUPCL") and Summit Narayanganj Power Limited ("SNPL") were amalgamated with SPL. Through this amalgamation, the net assets from SPPCL, SUPCL and SNPL have been transferred to SPL at their book values as on 31 December 2015. The difference between the total consideration paid to the minority shareholders of the transferor companies and the equity interests of those minority shareholders was recognised in equity as *Capital reserve*.

20 Hedging reserve

Opening balance	(638,824,028)	(333,801,733)	-	-
Recognised in other comprehensive income during Q1	71,896,557	(120,103,580)	-	-
Transfer to non-controlling interests	(31,310,080)	47,945,366	-	-
Recognised in other comprehensive income during Q2, Q3 & Q4	-	(385,015,645)	-	-
Transfer to non-controlling interests	-	152,151,564	-	-
<b>Closing balance</b>	<b>(598,237,551)</b>	<b>(638,824,028)</b>	<b>-</b>	<b>-</b>

Please see Note 43.N.

21 Currency translation reserve

Opening balance	80,251,948	62,494,928	-	-
Recognised in other comprehensive income during Q1	(5,397,396)	-	-	-
Transfer to non-controlling interests	3,445,057	-	-	-
Recognised in other comprehensive income during Q2, Q3 & Q4	-	48,374,738	-	-
Transfer to non-controlling interests	-	(30,617,718)	-	-
<b>Closing balance</b>	<b>78,299,609</b>	<b>80,251,948</b>	<b>-</b>	<b>-</b>

Please see Note 43.M.



## 22 Non-controlling interests

	30 September 2020					Amounts in BDT
	SBPL	SNPUUIL	SCPL	AAPL	SGIPL	Total
<b>NCI percentage</b>	<b>51%</b>	<b>51%</b>	<b>51%</b>	<b>36%</b>	<b>80%</b>	
Non-current assets	4,885,385,436	2,771,120,046	15,913	7,673,607,002	15,064,032,665	30,394,161,062
Current assets	2,030,592,845	1,278,649,117	9,702,159	4,273,261,229	7,060,443,685	14,652,649,035
Non-current liabilities	(3,166,687,385)	(1,825,341,998)	-	(6,068,649,600)	(10,396,293,793)	(21,456,972,776)
Current liabilities	(1,570,007,446)	(1,121,335,522)	(72,541)	(3,509,884,925)	(4,978,287,202)	(11,179,587,636)
Net assets	2,179,283,450	1,103,091,643	9,645,531	2,368,333,706	6,749,895,355	12,410,249,685
Net assets attributable to NCI	1,111,434,560	562,576,738	4,919,221	852,600,135	5,399,916,284	7,931,446,938
Less: Intra-group elimination	-	-	-	-	-	-
	<b>1,111,434,560</b>	<b>562,576,738</b>	<b>4,919,221</b>	<b>852,600,135</b>	<b>5,399,916,284</b>	<b>7,931,446,938</b>
Revenue	1,021,962,651	800,371,227	-	2,498,174,991	4,825,570,189	9,146,079,058
Profit	141,825,159	66,020,374	(16,741)	206,253,107	695,634,384	1,109,716,283
Other comprehensive income (OCI)	21,928,900	12,711,793	-	33,962,467	(2,449,011)	66,154,149
Total Comprehensive Income	163,754,059	78,732,167	(16,741)	240,215,574	693,185,373	1,175,870,432
Profit allocated to NCI	72,330,831	33,670,391	(8,538)	74,251,119	556,507,507	736,751,310
OCI allocated to NCI	11,183,739	6,483,014	-	12,226,488	(1,959,209)	27,934,032
Less: Intra-group elimination	-	-	-	-	-	-
	<b>83,514,570</b>	<b>40,153,405</b>	<b>(8,538)</b>	<b>86,477,607</b>	<b>554,548,298</b>	<b>764,685,342</b>

  

	30 June 2020					Amounts in BDT
	SBPL	SNPUUIL	SCPL	AAPL	SGIPL	Total
<b>NCI percentage</b>	<b>51%</b>	<b>51%</b>	<b>51%</b>	<b>36%</b>	<b>80%</b>	
Non-current assets	4,982,949,584	2,820,877,507	15,913	7,622,476,779	14,933,682,717	30,360,002,500
Current assets	1,320,591,067	635,304,627	9,702,159	2,441,191,160	3,805,995,575	8,212,784,588
Non-current liabilities	(3,292,932,014)	(1,892,782,807)	-	(6,187,536,438)	(10,764,846,350)	(22,138,097,609)
Current liabilities	(995,079,246)	(539,039,851)	(55,800)	(1,748,013,369)	(1,918,121,960)	(5,200,310,226)
Net assets	2,015,529,391	1,024,359,476	9,662,272	2,128,118,132	6,056,709,982	11,234,379,253
Net assets attributable to NCI	1,027,919,990	522,423,333	4,927,759	766,122,528	4,845,367,986	7,166,761,596
Less: Intra-group elimination	-	-	-	-	-	-
	<b>1,027,919,990</b>	<b>522,423,333</b>	<b>4,927,759</b>	<b>766,122,528</b>	<b>4,845,367,986</b>	<b>7,166,761,596</b>

  

	30 September 2019					Amounts in BDT
	SBPL	SNPUUIL	SCPL	AAPL	SGIPL	Total
Revenue	1,002,770,305	460,670,407	-	1,637,622,372	2,015,166,512	5,116,229,596
Profit	141,689,388	62,530,030	-	198,726,164	1,070,952,714	1,473,898,295
Other comprehensive income (OCI)	(20,181,824)	(11,894,848)	-	(88,716,395)	-	(120,793,067)
Total Comprehensive Income	121,507,564	50,635,182	-	110,009,769	1,070,952,714	6,469,334,824
Profit allocated to NCI	72,261,588	31,890,315	-	71,541,419	856,762,171	1,032,455,493
OCI allocated to NCI	(10,292,730)	(6,066,372)	-	(31,937,902)	-	(48,297,004)
Less: Intra-group elimination	-	-	-	-	-	-
	<b>61,968,858</b>	<b>25,823,943</b>	<b>-</b>	<b>39,603,517</b>	<b>856,762,171</b>	<b>984,158,489</b>

**23 Redeemable preference shares**

Notes	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Opening balance	2,365,539,624	1,627,281,207	-	-
Addition	-	899,322,216	-	-
Effect of exchange rate movement	-	677,784	-	-
	<b>2,365,539,624</b>	<b>2,527,281,207</b>	-	-
Transaction cost	-	(8,121,138)	-	-
Amortisation of transaction cost	1,621,509	7,216,696	-	-
Effect of exchange rate movement	9,384	(837,141)	-	-
	<b>2,367,170,517</b>	<b>2,525,539,624</b>	-	-
Repayment/settlement of installment	(60,000,000)	(159,926,626)	-	-
Effect of exchange rate movement	-	(73,374)	-	-
	<b>2,307,170,517</b>	<b>2,365,539,624</b>	-	-
Non-current	1,855,467,389	2,014,135,364	-	-
Current	451,703,127	351,404,260	-	-
	<b>2,307,170,516</b>	<b>2,365,539,624</b>	-	-

In FY 2017, the redeemable preference shares were fully issued by Summit Barisal Power Limited and Summit Narayananj Power Unit II Limited, face value of which were BDT 640,000,000 and BDT 360,000,000 respectively. These shares were subscribed and paid up by different institutional institutions on 29 June 2017 bearing dividend @ 8.25% per annum payable yearly commencing from June 2018. Preference shares will be redeemed over 7 years or by 6 instalments payable at the end of each year commencing from June 2019. These shares do not carry the right to vote. Both Summit Power Limited and Summit Corporation Limited, as sponsor companies, have signed Share Retention Agreement with preference shareholders.

In FY 2019, the preference shares were issued by Ace Alliance Power Limited, face value of which is BDT 805,000,000, as fully subscribed and paid up on 11 December 2018 bearing dividend @ 9.5% to 10% per annum payable yearly commencing from December 2019. Preference shares are to be redeemed over 6-7 years or by 5-6 instalments payable at the end of each year commencing from December 2020. These shares do not carry the right to vote. Summit Power Limited, as sponsor company, has signed Corporate Guarantee Agreement with preference shareholders. Both Summit Power Limited and Summit Corporation Limited, as sponsor companies, have signed Share Retention Agreement with preference shareholders.

In FY 2020, the preference shares were issued by Summit Gazipur II Power Limited, face value of which is BDT 900,000,000, as fully subscribed and paid up on 30 September 2019 bearing dividend @ 10% per annum payable yearly commencing from September 2020. Preference shares are to be redeemed over 5-7 years or by 5-6 instalments payable at the end of each year commencing from September 2020. These shares do not carry the right to vote. Summit Power Limited, as sponsor company, has signed Corporate Guarantee Agreement with preference shareholders. Both Summit Power Limited and Summit Corporation Limited, as sponsor companies, have signed Share Retention Agreement with preference shareholders.

**24 Loans and borrowings**
**Project loan**

Opening balance	20,719,737,376	11,056,196,128	-	-
Drawdown				
Infrastructure Development Company Limited ("IDCOL")	-	-	-	-
Islamic Corporation for the Development of the Private Sector ("ICD")	-	-	-	-
The OPEC Fund for International Development ("OFID")	-	-	-	-
Clifford Capital Pte Ltd ("Clifford")	-	7,342,269,975	-	-
Sumitomo Mitsui Banking Corporation ("SMBC")	-	3,671,134,945	-	-
	<b>20,719,737,376</b>	<b>22,069,601,048</b>	-	-
Repayment	(423,282,773)	(1,082,514,038)	-	-
Transaction cost	(4,436,457)	(362,395,655)	-	-
Amortisation of transaction cost	21,494,903	42,008,063	-	-
Effect of exchange rate movement	(9,731,302)	53,037,958	-	-
	<b>20,303,781,747</b>	<b>20,719,737,376</b>	-	-
Non-current	18,601,795,548	19,036,096,085	-	-
Current	1,701,986,199	1,683,641,291	-	-
	<b>20,303,781,747</b>	<b>20,719,737,376</b>	-	-

IDCOL provided USD 30,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and ICD also provided USD 20,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 10.5 years including 6 months grace period, repayable quarterly starting on 15 September 2017 for Summit Barisal Power Limited ("SBPL"). The Group has incurred an amount of BDT 85,409,504 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Power Limited, as one of the sponsor companies, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due. SBPL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, SBPL has entered into a 5-year interest rate swap agreement on 12 September 2018, to hedge interest rate exposure on its USD 45,475,000 floating rate borrowing with fixed rate of 3.08%.

IDCOL provided USD 15,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and OFID also provided USD 12,640,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018 for *Summit Narayananj Power Unit II Limited ("SNPUIL")*. The Group has incurred an amount of BDT 61,878,752 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Power Limited, as one of the sponsor companies, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due. SNPUIL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, SNPUIL has entered into a 5-year interest rate swap agreement on 12 September 2018, to hedge interest rate exposure on its USD 25,774,300 floating rate borrowing with fixed rate of 3.08%.

IDCOL, ICD and OFID provided USD 24,300,000, USD 24,300,000 and USD 20,000,000 respectively as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 11 years 9 months (including 3 months grace period), repayable quarterly starting on 15 June 2019, for *Ace Alliance Power Limited ("AAPL")*. The Group had incurred an amount of Taka 117,423,896 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Power Limited, as one of the sponsor companies, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due. AAPL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, AAPL has entered into a 11-year 6 months interest rate swap agreement on 15 March 2019, to hedge interest rate exposure on its USD 68,600,000 floating rate borrowing with fixed rate of 2.87%.

Clifford and SMBC committed to provide USD 93,415,712 and USD 46,707,856 respectively as long-term project loan for a period of 9 years 9 months, repayable quarterly starting on 15 June 2020, for *Summit Gazipur II Power Limited ("SGIPL")*. The rates of interest for Clifford and SMBC are 3.95% per annum plus 7 years' UTS rate and 3.95% per annum plus 3 months' LIBOR respectively. Till 30 June 2020, the Group made drawdown of USD 86,597,567 from Clifford and USD 43,298,783 from SMBC. The Group had incurred an amount of Taka 362,312,389 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Corporation Limited, as a sponsor company which is also the parent company of Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time if there is any due. The Group/Company has already entered into hedge agreement with SMBC which is yet to be effective.

## 25 Deferred liabilities

Notes	Consolidated		Separate		
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT	
Gratuity fund	25.1	206,677,744	197,235,284	206,677,744	197,235,284
Liability for assets retirement obligation	25.2	76,196,749	75,347,719	76,196,749	75,347,719
Lease liability	25.3	20,079,127	22,360,719	20,079,127	22,360,719
Derivative financial instrument	25.4	1,015,463,205	1,087,866,161	-	-
		<b>1,318,416,825</b>	<b>1,382,809,883</b>	<b>302,953,620</b>	<b>294,943,722</b>
<b>25.1 Gratuity fund</b>					
Opening balance		197,235,284	162,022,097	197,235,284	162,022,097
Service cost					
- Included in profit or loss		8,161,500	32,646,000	5,799,000	23,196,000
- Included in other comprehensive income		1,912,250	7,649,000	1,416,500	5,666,000
Benefits paid		(631,290)	(5,081,813)	(631,290)	(5,081,813)
		<b>206,677,744</b>	<b>197,235,284</b>	<b>203,819,494</b>	<b>185,802,284</b>
Transfer from subsidiaries		-	-	2,858,250	11,433,000
		<b>206,677,744</b>	<b>197,235,284</b>	<b>206,677,744</b>	<b>197,235,284</b>
<b>25.2 Liability for assets retirement obligation</b>					
Opening balance		75,347,719	71,951,603	75,347,719	71,951,603
Addition		849,030	3,396,116	849,030	3,396,116
Adjustment/payment		-	-	-	-
Closing balance		<b>76,196,749</b>	<b>75,347,719</b>	<b>76,196,749</b>	<b>75,347,719</b>
<b>25.3 Lease obligation</b>					
Opening balance		22,360,719	-	22,360,719	-
Addition		-	24,906,390	-	24,906,390
Financial charge		291,908	1,294,577	291,908	1,294,577
Payment		(2,573,500)	(3,840,248)	(2,573,500)	(3,840,248)
Closing balance		<b>20,079,127</b>	<b>22,360,719</b>	<b>20,079,127</b>	<b>22,360,719</b>

This pertains to land leased from BREB for Ashulia (Unit 1 and 2), Madhabdi (Unit 1 and 2), Chandina (Unit 1 and 2), Maona and Ullapara power plants which has been accounted for in accordance with IFRS 16 *Leases*.

## 25.4 Derivative financial instrument

Notes	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
<i>Interest rate swap</i>				
Summit Barisal Power Limited	211,503,266	234,578,688	-	-
Summit Narayananj Power Unit II Limited	124,127,963	137,406,794	-	-
Ace Alliance Power Limited	679,831,976	715,880,679	-	-
	<b>1,015,463,205</b>	<b>1,087,866,161</b>	-	-

To reduce the variable interest rate exposure, the Group has entered into multiple interest rate swap agreements with different commercial banks (i.e. Eastern Bank Limited for SBPL and SNPUIL with notional amount of USD 71,249,300 and BRAC Bank Limited for AAPL with notional amount of USD 68,600,000). These financial instruments are valued quarterly.

## 26 Deferred tax liability/ (asset)

### Consolidated

Notes	Carrying amount BDT	Tax base BDT	Taxable/ (deductible) temporary difference BDT
<b>30 September 2020</b>			
Property, plant and equipment (Taxable plants)	(699,208,636)	(370,873,072)	328,335,564
Provision for gratuity	206,677,744	-	(206,677,744)
Total temporary difference	<b>(492,530,892)</b>	<b>(370,873,072)</b>	<b>121,657,820</b>
Applicable tax rate			25% to 32.5%
Deferred tax (asset)/ liability			<b>26,779,063</b>

### **30 June 2020**

Property, plant and equipment (Taxable plants)	(705,119,769)	(367,895,712)	337,224,057
Provision for gratuity	197,235,284	-	(197,235,284)
Total temporary difference	<b>(507,884,485)</b>	<b>(367,895,712)</b>	<b>139,988,773</b>
Applicable tax rate			25% to 35%
Deferred tax (asset)/ liability			<b>31,576,169</b>

### Separate

Notes	Carrying amount BDT	Tax base BDT	Taxable/ (deductible) temporary difference BDT
<b>30 September 2020</b>			
Property, plant and equipment (Taxable plants)	(699,208,636)	(370,873,072)	328,335,564
Provision for gratuity [SPL portion]	158,205,847	-	(158,205,847)
Total temporary difference	<b>(541,002,789)</b>	<b>(370,873,072)</b>	<b>170,129,717</b>
Applicable tax rate			25%
Deferred tax (asset)/ liability			<b>42,532,429</b>

### **30 June 2019**

Property, plant and equipment (Taxable plants)	(705,119,769)	(367,895,712)	337,224,057
Provision for gratuity [SPL portion]	151,621,637	-	(151,621,637)
Total temporary difference	<b>(553,498,132)</b>	<b>(367,895,712)</b>	<b>185,602,420</b>
Applicable tax rate			25%
Deferred tax (asset)/ liability			<b>46,400,605</b>

## 27 Dividend payable

Notes	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Opening balance	276,029,807	75,475,039	276,029,807	75,475,039
Cash dividend declared	-	5,339,386,195	-	5,339,386,195
Cash dividend paid	(18,586,215)	(5,138,831,427)	(18,586,215)	(5,138,831,427)
Closing balance	<b>257,443,593</b>	<b>276,029,807</b>	<b>257,443,593</b>	<b>276,029,807</b>

This includes dividends being unclaimed by the shareholders as at 30 September 2020. This is deposited in a bank account and are payable on demand.

28 Trade payables

Notes	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
<b>Gas:</b>				
<i>Titas Gas Transmission &amp; Distribution Company Limited</i>				
Ashulia Power Plant	8,357,622	8,179,746	8,357,622	8,179,746
Ashulia Power Plant (Expansion)	22,378,550	19,195,741	22,378,550	19,195,741
Madhabdi Power Plant	8,211,584	8,443,750	8,211,584	8,443,750
Madhabdi Power Plant (Expansion)	15,507,878	15,496,435	15,507,878	15,496,435
Rupganj Power Plant	56,828,177	51,848,403	56,828,177	51,848,403
Maona Power Plant	56,520,834	43,080,012	56,520,834	43,080,012
<i>Bakhrabad Gas Distribution Company Limited</i>				
Chandina Power Plant	7,914,864	7,275,909	7,914,864	7,275,909
Chandina Power Plant (Expansion)	8,963,596	7,500,491	8,963,596	7,500,491
Jangalia Power Plant	53,426,875	49,009,624	53,426,875	49,009,624
<i>Pashchimanchal Gas Company Limited</i>				
Ullapara Power Plant	16,019,177	13,241,075	16,019,177	13,241,075
<b>Heavy furnace oil (HFO):</b>				
<i>Summit Oil &amp; Shipping Company Limited</i>				
Madanganj Power Plant	1,577,170,959	592,724,097	1,577,170,959	592,724,097
Barisal Power Plant	845,107,016	282,586,193	-	-
Madanganj Power Plant (Unit-2)	709,214,722	130,641,314	-	-
Kodda Power Plant (Unit-1)	2,702,750,090	940,363,030	-	-
Kodda Power Plant (Unit-2)	3,770,589,504	908,159,556	-	-
Mobile Jamuna Lubricants Bangladesh Limited	15,169,266	25,064,866	15,169,266	25,064,866
ABB Limited	2,711,809	6,249,956	2,711,809	6,249,956
Navana Petroleum Limited	9,680,000	12,843,600	-	4,837,800
Ranks Petroleum Limited	5,201,749	-	-	-
Wartsila Bangladesh Limited	79,855,902	47,750,536	25,445,741	15,268,013
Energypac Engineering Limited	457,200	288,506	457,200	288,506
Bangla Trac Limited	190,014	252,333	134,012	203,333
Noor Enterprise	185,928	203,502	185,928	203,502
Waterchem Technology	298,350	1,092,002	-	-
Barkat Business Co. Ltd.	250,000	250,000	250,000	250,000
Clarke Energy Bangladesh Ltd.	-	214,042	-	214,042
Delcot Limited	825,032	1,474,532	825,032	1,474,532
Desh Bangla Enterprise	1,350,000	950,000	1,350,000	950,000
Others	20,782,278	1,190,077	-	719,763
	<b>9,995,918,976</b>	<b>3,175,569,328</b>	<b>1,877,829,104</b>	<b>871,719,596</b>

29 Other payables and accruals

Provision for income tax	202,689,530	191,742,031	45,429,220	37,313,893
Liability for withholding tax and VAT	26,213,491	17,935,263	6,964,421	349,523
Summit Oil & Shipping Company Limited	95,093,556	82,332,003	3,012,154	3,002,339
Cosmopolitan Communications Limited	199,500	231,000	115,500	115,500
Provision for C&F agents	2,823,707	3,620,012	633,323	1,429,628
Resources & Solutions Limited	144,197	523,638	144,197	523,638
Audit and certification fees	2,455,250	2,162,000	862,500	862,500
Security services	2,080,983	2,355,883	1,143,457	1,538,860
Liability for earned leave encashment	29.1	12,949,211	9,271,243	3,520,012
M/s UDECO Limited	571,880	571,880	-	-
Bangladesh Securities and Exchange Commission	1,670,000	1,670,000	-	-
Hermitage Of Management & Standards Ltd.	101,111	101,111	101,111	101,111
China Northeast Electric Power Engineering & Services Ltd	-	31,717,896	-	-
Clifford Capital Pte. Ltd.	550,285	551,194	-	-
Sumitomo Mitsui Banking Corporation (SMBC)	645,167	-	-	-
Aon Singapore (Broking Centre) Pte Ltd	3,429,292	-	-	-
Green Delta Insurance Company Limited	2,717,825	2,350,287	-	-
Green Dot Limited	120,150	113,750	-	-
Interest on project loan	51,005,148	51,556,638	-	-
Dividend on redeemable preference shares	74,251,229	107,726,027	-	-
Provision for bonus to employees	4,030,539	4,030,539	-	-
Payable to employees for office work	-	236,416	-	-
Asset purchase	6,100,345	38,716,276	-	236,479
Legal and professional fees payable	767,000	23,451,966	709,500	785,975
Security money retained from vendors	10,279,484	7,417,108	31,000	31,000
Others	1,243,774	2,236,171	-	399,670
	<b>502,132,655</b>	<b>578,746,524</b>	<b>68,417,626</b>	<b>50,210,129</b>

**29.1 Liability for earned leave encashment**

Notes	Consolidated		Separate	
	30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Opening balance	5,397,434	26,279,102	3,520,012	19,289,949
Addition	7,621,988	30,549,958	5,752,806	23,011,223
Payment	(70,059)	(51,436,870)	(1,575)	(38,781,160)
Effect of exchange rate movement	(152)	5,244	-	-
<b>Closing balance</b>	<b>12,949,211</b>	<b>5,397,434</b>	<b>9,271,243</b>	<b>3,520,012</b>

**30 Intercompany payables**

Summit Corporation Limited	1,445,604,187	4,409,077	1,440,331,913	253,163
Summit Gazipur II Power Limited	-	-	-	1,684,185
	<b>1,445,604,187</b>	<b>4,409,077</b>	<b>1,440,331,913</b>	<b>1,937,348</b>

**31 Revenue**

Notes	Consolidated		Separate	
	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT
<b>Sales revenue - Electricity</b>				
Ashulia Power Plant	53,003,254	49,710,941	53,003,254	49,710,941
Ashulia Power Plant (expansion)	245,783,700	261,170,711	245,783,700	261,170,711
Madhabdi Power Plant	53,661,732	53,398,493	53,661,732	53,398,493
Madhabdi Power Plant (expansion)	155,809,096	172,495,074	155,809,096	172,495,074
Chandina Power Plant	53,263,354	49,139,645	53,263,354	49,139,645
Chandina Power Plant (expansion)	98,230,391	102,526,970	98,230,391	102,526,970
Rupganj Power Plant	253,531,880	232,384,316	253,531,880	232,384,316
Jangalia Power Plant	242,724,932	239,208,607	242,724,932	239,208,607
Maona Power Plant	252,571,404	245,116,658	252,571,404	245,116,658
Ullapara Power Plant	77,320,874	72,248,598	77,320,874	72,248,598
Madanganj Power Plant	371,698,790	339,641,352	371,698,790	339,641,352
Barisal Power Plant	358,549,138	313,893,472	-	-
Madanganj Power Plant (Unit 2)	196,565,649	163,657,547	-	-
Kodda Power Plant (Unit 1)	410,419,777	303,824,336	-	-
Kodda Power Plant (Unit 2)	887,819,701	798,869,968	-	-
	<b>3,710,953,672</b>	<b>3,397,286,688</b>	<b>1,857,599,407</b>	<b>1,817,041,365</b>
<b>Sales revenue - HFO</b>				
Madanganj Power Plant	1,318,355,135	297,957,626	1,318,355,135	297,957,626
Barisal Power Plant	697,279,423	674,627,495	-	-
Madanganj Power Plant (Unit 2)	619,413,811	288,163,900	-	-
Kodda Power Plant (Unit 1)	2,000,080,714	1,166,829,808	-	-
Kodda Power Plant (Unit 2)	3,697,304,030	934,046,594	-	-
	<b>8,332,433,113</b>	<b>3,361,625,423</b>	<b>1,318,355,135</b>	<b>297,957,626</b>
<b>Impact of straight-lining (IFRS 16)*</b>				
Rupganj Power Plant	(1,404,810)	842,019	(1,404,810)	842,019
Jangalia Power Plant	(1,720,620)	2,257,674	(1,720,620)	2,257,674
Maona Power Plant	(1,404,810)	3,474,588	(1,404,810)	3,474,588
Ullapara Power Plant	(502,326)	270,582	(502,326)	270,582
Barisal Power Plant	(33,865,910)	14,249,338	-	-
Madanganj Power Plant (Unit 2)	(15,608,233)	8,848,960	-	-
Kodda Power Plant (Unit 1)	87,674,500	166,968,228	-	-
Kodda Power Plant (Unit 2)	240,446,458	282,249,950	-	-
	<b>273,614,249</b>	<b>479,161,339</b>	<b>(5,032,566)</b>	<b>6,844,863</b>
	<b>12,317,001,034</b>	<b>7,238,073,450</b>	<b>3,170,921,976</b>	<b>2,121,843,854</b>

\* See accounting policies in Note 43.J.

**32 Cost of sales**

	Consolidated		Separate	
	July'20 to Sept'20	July'19 to Sept'19	July'20 to Sept'20	July'19 to Sept'19
<i>Notes</i>	BDT	BDT	BDT	BDT
<b>Gas consumption:</b>				
Ashulia Power Plant	24,276,747	20,537,549	24,276,747	20,537,549
Ashulia Power Plant (expansion)	70,418,385	72,522,524	70,418,385	72,522,524
Madhabdi Power Plant	24,366,981	23,774,896	24,366,981	23,774,896
Madhabdi Power Plant (expansion)	45,469,609	47,277,551	45,469,609	47,277,551
Chandina Power Plant	23,801,563	19,383,202	23,801,563	19,383,202
Chandina Power Plant (expansion)	25,668,189	25,336,520	25,668,189	25,336,520
Rupganj Power Plant	86,782,416	81,109,170	86,782,416	81,109,170
Jangalia Power Plant	80,164,635	79,656,203	80,164,635	79,656,203
Maona Power Plant	86,910,287	86,731,682	86,910,287	86,731,682
Ullapara Power Plant	23,806,692	23,210,520	23,806,692	23,210,520
<b>HFO consumption:</b>				
Madanganj Power Plant	1,318,355,135	297,957,626	1,318,355,135	297,957,626
Barisal Power Plant	697,279,423	674,627,495	-	-
Madanganj Power Plant (Unit 2)	619,413,811	288,163,900	-	-
Kodda Power Plant (Unit 1)	2,000,080,714	1,166,829,808	-	-
Kodda Power Plant (Unit 2)	3,697,304,030	934,046,594	-	-
Tankage handling charge	35,473,218	49,708,969	8,992,578	7,217,751
Depreciation on plant and machineries	462,650,171	469,421,384	198,982,535	210,100,950
General consumables	54,140,194	54,628,853	36,298,969	30,901,643
Lubricant oil expense	206,734,119	104,554,680	47,474,797	27,217,814
Testing expense	92,511	-	37,500	31,200
Diesel consumption	1,707,207	-	193,332	868,088
Liquidated damages	10,751,219	-	-	-
Salaries and allowances	124,176,785	115,128,422	69,622,444	64,321,867
Insurance premium	35,626,967	37,782,679	5,338,575	10,400,068
Daily labor charges	8,107,515	7,598,376	4,522,570	4,441,157
Lease land rental	116,382	1,297,351	116,382	1,297,351
Security service	6,867,598	5,867,918	3,063,230	2,088,629
BERC license fees	403,915	404,221	108,410	109,824
Technical assistance fee	1,857,505	-	-	-
Environmental compliance	2,066,224	2,636,396	324,364	1,021,871
ISO certification	-	88,780	-	88,780
Plant maintenance	41,211,990	57,390,123	17,907,181	25,735,817
Employee welfare	100,623	323,864	39,532	94,764
	<b>9,816,182,760</b>	<b>4,747,997,256</b>	<b>2,203,043,038</b>	<b>1,163,435,018</b>
<b>33 Other income, net</b>				
Sale of empty lube oil drums and HFO sludge	2,297,057	2,253,905	370,008	1,936,552
Dividend income	-	363,906	-	363,906
Impairment loss	-	(448,976)	-	(448,976)
	<b>2,297,057</b>	<b>2,168,835</b>	<b>370,008</b>	<b>1,851,482</b>
<b>34 General and administrative expenses</b>				
Salaries and allowances	37,202,872	39,079,642	34,152,559	36,302,529
Gratuity	8,161,712	10,497,000	5,799,000	5,346,250
Directors and MD's remuneration	16,820,368	11,979,541	16,820,368	11,979,541
Tax on directors remuneration	5,032,474	4,841,313	5,032,474	4,841,313
Security service and temporary contract worker	10,403,152	10,777,936	9,135,857	9,552,664
Education and training	294,500	321,385	290,500	133,855
Employee welfare	58,772	3,874	52,872	3,874
Board meeting attendance fees	-	1,397,760	-	837,768
Board meeting - others	-	34,000	-	24,000
Audit committee meeting attendance fees	-	431,108	-	171,110
Communication	2,021,518	1,684,071	1,521,324	1,297,738
Travelling and conveyance	950,400	2,506,192	802,477	905,575
Vehicle fuel and maintenance	3,383,511	4,582,699	2,432,403	3,377,425
Entertainment	2,639,888	3,733,393	1,466,510	2,140,960
Food and lodging	223,302	390,832	210,862	276,494
Printing and stationery	993,394	776,938	550,417	434,215
Office expenses	63,210	56,318	55,732	40,816
General repair and building maintenance	8,145,833	7,124,110	5,641,232	5,590,130
Rent, rates and taxes	1,254,407	2,590,519	1,021,060	1,597,069
Utility expenses	928,880	974,170	704,447	729,181
Insurance premium	720,378	811,405	684,660	767,402
Advertisement and publicity	382,696	509,996	382,696	389,583
Gift and compliments	167,438	205,927	50,000	111,455

Notes	Consolidated		Separate	
	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT
Donation and subscription	7,399,561	4,473,589	4,437,884	2,964,933
Legal and professional consultancy fees	655,086	1,211,422	340,000	900,890
Uniform and liveries	2,026,453	351,760	413,910	29,550
Technical assistance fee	-	126,756	-	-
Annual General Meeting expenses	215,984	-	215,984	-
Depreciation	12,931,064	15,647,114	9,214,101	12,223,658
Amortisation	773,611	405,816	246,963	173,316
Annual fees	2,913,751	2,093,876	718,635	873,923
Business development expenses	7,097,128	5,096,784	4,621,733	2,996,865
Miscellaneous	8,717	1,001	8,717	-
	<b>133,870,060</b>	<b>134,718,247</b>	<b>107,025,377</b>	<b>107,014,082</b>
<b>35 Finance income/(expenses), net</b>				
<b>Finance income</b>				
Interest on FDRs	26,564,829	113,183,511	19,997,186	55,974,285
Interest on STDs	445,109	4,487,624	626	-
Foreign exchange gain/(loss)	(453,196)	310,884,543	575,493	-
	<b>26,556,742</b>	<b>428,555,678</b>	<b>20,573,305</b>	<b>55,974,285</b>
<b>Finance expenses</b>				
<b>Interest on loan</b>				
Bank loan and overdraft	1,842,500	130,167	1,842,500	-
Foreign project loan	309,712,304	299,154,885	-	-
Dividend on redeemable preference shares	56,533,372	37,324,994	-	-
	<b>368,088,176</b>	<b>336,610,046</b>	<b>1,842,500</b>	<b>-</b>
<b>Others</b>				
Bank charges and others	4,605,078	4,737,582	597,294	1,828,716
Bank guarantee commission	2,627,336	1,819,195	878,516	800,611
Amortisation on ARO	849,030	894,011	849,030	894,011
Amortisation of transaction cost	23,116,412	38,803,423	-	-
Operation and insurance bond commission	159,511	158,012	159,511	158,012
Financial charge on lease arrangement	291,908	150,686	291,908	150,686
Agency fee	7,282,654	4,284,273	-	-
	<b>38,931,929</b>	<b>50,847,182</b>	<b>2,776,259</b>	<b>3,832,036</b>
<b>Finance expenses</b>	<b>407,020,105</b>	<b>387,457,228</b>	<b>4,618,759</b>	<b>3,832,036</b>
<b>Finance income/(expenses), net</b>	<b>(380,463,363)</b>	<b>41,098,450</b>	<b>15,954,546</b>	<b>52,142,249</b>
<b>36 Income tax expense</b>				
Current tax expenses	11,020,559	30,198,787	8,115,328	8,825,059
Deferred tax expense/(income) recognised directly in profit	(3,311,206)	(10,949,367)	(2,525,986)	(9,146,604)
	<b>7,709,353</b>	<b>19,249,420</b>	<b>5,589,342</b>	<b>(321,545)</b>
<b>36.1 Current tax expenses</b>				
Income tax expense for current year	11,020,559	93,959,277	8,115,328	8,825,059
Adjustment/ Provision released during the year	-	(11,986,834)	-	-
	<b>11,020,559</b>	<b>81,972,443</b>	<b>8,115,328</b>	<b>8,825,059</b>
<b>36.2 Deferred tax expense/(income)</b>				
Deferred tax assets/(liabilities)				
Opening balance	(31,576,169)	43,923,588	(46,400,605)	31,960,363
Closing balance	(26,779,063)	56,428,343	(42,532,429)	42,291,092
	(4,797,106)	(12,504,755)	(3,868,176)	(10,330,729)
Deferred tax attributable to actuarial (gain)/loss recognised through OCI	504,908	1,555,388	354,125	1,184,125
Deferred tax attributable to property, plant and equipment recognised directly in equity	988,065	-	988,065	-
Effect of exchange rate movement	(7,073)	-	-	-
	<b>(3,311,206)</b>	<b>(10,949,367)</b>	<b>(2,525,986)</b>	<b>(9,146,604)</b>



### 36.3 Tax reconciliation

	Notes	Consolidated		Separate	
		July'20 to Sept'20 BDT	July'19 to Sept'19 BDT	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT
Profit before tax		2,117,892,283	2,548,466,250	877,178,115	905,388,485
Corporate tax rate		25% to 32.5%	25% to 35%	25%	25%
Income tax using the corporate tax rate(s)		614,638,885	786,463,492	219,294,530	226,347,121
Factors affecting the tax charge for current period:					
Tax exempt income		(3,730,316,058)	(2,299,606,600)	(757,984,237)	(508,595,000)
Non deductible expenses		3,160,696,971	1,580,802,150	546,805,035	291,072,938
Deferred tax expense/ (income)		(3,311,206)	(10,949,367)	(2,525,986)	(9,146,604)
Effects of results of equity-accounted investee		(33,999,239)	(37,460,255)	-	-
<b>Total income tax expense</b>		<b>7,709,353</b>	<b>19,249,420</b>	<b>5,589,342</b>	<b>(321,545)</b>
<b>37 Actuarial gain/(loss) on gratuity valuation, net of tax</b>					
Actuarial gain/(loss) on defined benefit plans	25.1	(1,912,295)	(5,797,250)	(1,416,500)	(4,736,500)
Deferred tax income/(expense) for actuarial loss on defined benefit plan		504,908	1,555,388	354,125	1,184,125
		<b>(1,407,387)</b>	<b>(4,241,862)</b>	<b>(1,062,375)</b>	<b>(3,552,375)</b>
<b>38 Earnings per share (EPS)</b>					
<b>Basic earnings per share</b>					
Profit attributable to the ordinary shareholders (basic)		1,373,431,620	1,496,761,337	871,588,773	905,710,030
Weighted average number of shares outstanding (basic)*		1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239
<b>Basic earnings per share (EPS)</b>		<b>1.29</b>	<b>1.40</b>	<b>0.82</b>	<b>0.85</b>

\* The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighting factor. The time-weighting factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year. The weighted average number of shares is calculated in case of bonus share by assuming that the shares have always been in issue. This means that they have been issued at the start of the year presented as the comparative figures.

### 39 Net operating cash flows per share (NOCFPS)

Net cash from operating activities	1,329,760,354	3,062,140,520	767,970,624	1,263,531,912
Weighted average number of shares outstanding (basic)	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239
<b>Net operating cash flows per share (NOCFPS)*</b>	<b>1.25</b>	<b>2.87</b>	<b>0.72</b>	<b>1.18</b>

\* NOCFPS has decreased due to delay in receipt of trade receivables to some extent on account of nationwide COVID19 crisis. However, collection of the trade receivables has improved subsequently in the months till the reporting.

### 40 Net asset value per share (NAVPS)

	Notes	Consolidated		Separate	
		30 Sept 2020 BDT	30 June 2020 BDT	30 Sept 2020 BDT	30 June 2020 BDT
Net asset value		35,219,410,480	33,637,180,666	30,551,520,259	29,509,353,409
Weighted average number of shares outstanding (basic)		1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239
<b>Net asset value per share (NAVPS)</b>		<b>32.98</b>	<b>31.50</b>	<b>28.61</b>	<b>27.63</b>

**41 Reconciliation of profit after income tax with net cash from operating activities**

	Notes	Consolidated		Separate	
		July'20 to Sept'20 BDT	July'19 to Sept'19 BDT	July'20 to Sept'20 BDT	July'19 to Sept'19 BDT
Profit after income tax		2,110,182,930	2,529,216,830	871,588,773	905,710,030
Adjustments for non-cash transactions:					
Depreciation	3	475,581,235	485,068,497	208,196,636	222,324,608
Amortisation	4	773,611	405,816	246,963	173,316
Impairment loss on AFS financial assets	33	-	448,976	-	448,976
Foreign exchange gain/(loss)		(31,375,492)	(227,996,393)	-	-
Financial charge on lease arrangement	35	291,908	150,686	291,908	150,686
Income tax expenses	36.2	7,709,353	19,249,420	5,589,342	(321,545)
Share of profit of equity-accounted investees	6	(129,110,375)	(149,841,018)	-	-
		<b>323,870,240</b>	<b>127,485,984</b>	<b>214,324,849</b>	<b>222,776,041</b>
Adjustments for items reclassified to cash flows from investing and financing activities:					
Other income					
Dividend income	33	-	(363,906)	-	(363,906)
Gain/(loss) from disposal of assets	33	-	448,976	-	-
Finance income					
Interest on FDRs and STDs	35	(27,009,938)	(117,671,135)	(19,997,812)	(55,974,285)
Finance expenses					
Interest on loan	35	368,088,176	336,610,046	1,842,500	-
Amortisation of transaction cost	35	23,116,412	38,803,423	-	-
		<b>364,194,650</b>	<b>257,827,404</b>	<b>(18,155,312)</b>	<b>(56,338,191)</b>
Changes in:					
Other asset	7	(272,884,471)	(479,161,339)	5,032,566	(6,844,863)
Inventories	9	11,484,614	29,065,723	25,259,567	(14,067,618)
Trade receivables	10	(7,930,899,039)	(373,442,029)	(1,355,430,939)	(480,520,211)
Other receivables (except interest on FDR and insurance receivables)	11	(9,478)	6,944,310	-	-
Advances, deposits and prepayments (except short term financing to related party)	13	(15,375,159)	945,311,183	790,090	559,785,008
Deferred liabilities (except other financial liability)	25	10,291,490	14,247,781	10,291,490	14,247,781
Less: Actuarial gain/(loss) to gratuity valuation	37	(1,912,295)	(5,797,250)	(1,416,500)	(4,736,500)
Trade payables	28	6,820,349,648	111,112,889	1,006,109,508	125,646,531
Other payables and accruals	29	(87,561,368)	(88,445,797)	10,092,170	1,064,584
		<b>(1,466,516,058)</b>	<b>159,835,471</b>	<b>(299,272,048)</b>	<b>194,574,712</b>
Cash generated from operating activities		1,331,731,762	3,074,365,689	768,486,262	1,266,722,592
Income tax paid		(1,971,408)	(12,225,169)	(515,638)	(3,190,680)
<b>Net cash from operating activities</b>		<b>1,329,760,354</b>	<b>3,062,140,520</b>	<b>767,970,624</b>	<b>1,263,531,912</b>

## 42 Related party transactions

The Company/Group carried out a number of transactions with related parties in the normal course of business on arms length basis. The name of these related parties, nature of transactions and their total value have been set in accordance with the provisions of IAS 24: *Related party disclosures*.

<i>In BDT</i>	Nature of transaction	Group				Company			
		Transaction value		Balance outstanding at		Transaction value		Balance outstanding at	
		1 July 2020 to 30 Sept 2020	1 July 2019 to 30 June 2020	30 Sept 2020	30 June 2020	1 July 2020 to 30 Sept 2020	1 July 2019 to 30 June 2020	30 Sept 2020	30 June 2020
<b>Parent</b>									
SCL	Building maintenance	3,399,242	12,673,917	4,736,748	3,635,990	3,399,242	4,313,495	4,736,748	3,635,990
	Financial support	1,441,195,110	229,392,443	(1,445,604,187)	(4,409,077)	1,440,078,750	225,053,524	(1,440,331,913)	(253,163)
	Dividend	-	6,247,650,149	-	-	-	3,373,964,630	-	-
<b>Subsidiary</b>									
SBPL	Financial support	-	-	-	-	5,790,902	236,733,283	142,040,275	147,831,177
	Dividend	-	-	-	-	-	354,896,612	-	-
SNPUIL	Financial support	-	-	-	-	3,930,868	136,900,161	84,043,680	87,974,548
	Dividend	-	-	-	-	-	193,985,554	-	-
SCPL	Financial support	-	-	-	-	16,741	-	16,741	-
AAPL	Financial support	-	-	-	-	3,843,346	181,683,226	96,760,250	92,916,904
SGIPL	Financial support	-	-	-	-	145,944,381	556,295,873	145,944,381	(1,684,185)
	Dividend	-	-	-	-	-	575,600,000	-	-
<b>Related parties</b>									
SOSCL	HFO consumption	8,332,433,113	9,344,741,741	(9,604,832,291)	(2,854,474,190)	1,318,355,135	1,404,127,888	(1,577,170,959)	(592,724,097)
	Tankage handling fee	35,473,218	189,147,280	(95,093,556)	(82,332,003)	8,992,578	35,268,346	(3,012,154)	(3,002,339)
	Financial support	2,793,236,337	328,709,862	3,121,946,199	(328,709,862)	2,793,236,337	328,709,862	3,121,946,199	328,709,862
Summit Holdings Limited	Lease rental	116,383	465,530	1,207,286	1,323,668	116,383	465,530	1,207,286	1,323,668
Cosmopolitan Communications Limited	Internet service provider	535,500	2,003,400	(199,500)	(231,000)	346,500	1,373,400	(115,500)	(115,500)
<b>Others</b>									
KPCL	Dividend	-	280,432,800	-	-	-	280,432,800	-	-
SMPL	Dividend	-	25,500,000	-	-	-	25,500,000	-	-

### 43 Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

A	Basis of consolidated and separate financial statements
B	Property, plant and equipment
C	Intangible assets
D	Leased assets
E	Inventories
F	Provisions
G	Contingencies
H	Employee benefits
I	Taxation
J	Revenue
K	Other asset
L	Finance income and expenses
M	Foreign currencies
N	Financial instruments
O	Impairment
P	Earnings per share (EPS)
Q	Share capital
R	Dividend
S	Transaction with related parties
T	Statement of cash flows
U	Materiality and aggregation
V	Events after the reporting period

#### A Basis of consolidated and separate financial statements

##### *i) Subsidiaries*

Subsidiaries are entities controlled by the Group. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date on which control ceases.

Name of Subsidiaries	% of controlling interest	% of non-controlling interests
Summit Barisal Power Limited	49	51
Summit Narayanganj Power Unit II Limited	49	51
Summit Chittagong Power Limited	49	51
Ace Alliance Power Limited	64	36
Summit Gazipur II Power Limited	20	80

Summit Power Limited ("SPL") holds 49% shares in each of Summit Barisal Power Limited ("SBPL"), Summit Narayanganj Power Unit II Limited ("SNPUILL") and Summit Chittagong Power Limited ("SCPL") and 20% shares in Summit Gazipur II Power Limited ("SGIPL"). However, according to control procedures outlined in IFRS 10: *Consolidated Financial Statements*, SBPL, SNPUILL, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore, on this ground SPL treats these entities as its subsidiaries and consolidates these entities financial statements to its financial statements. SPL also holds 64% shares in Ace Alliance Power Limited.

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

***ii) Transactions eliminated on consolidation***

The financial statements of the subsidiaries have been consolidated with those of Summit Power Limited in accordance with IFRS 10: *Consolidated Financial Statements*. Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein Summit Power Limited has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. However, on 30 September 2020, the Company has no such investments.

***iii) Disclosure of interests in other entities***

As a result of IFRS 12: *Disclosure of Interests in Other Entities*, the Group has extended its disclosures about its interests in subsidiaries and equity-accounted investees.

***iv) Business combination of subsidiaries with the Group entity***

When any of the subsidiaries of Summit Power Limited is amalgamated with the Group entity, this implies that the amalgamating company is ultimately controlled by the same party (i.e. SPL) both before and after the amalgamation. According to IFRS 3: *Business Combinations*, this is a common control transaction where control is not transitory. IFRS is silent in case of common control transaction. Therefore, in such cases, all assets and liabilities from the amalgamating company are transferred to the books of the Group entity applying book value (carry-over basis) accounting instead of fair value under acquisition accounting approach as described in IFRS 3. Any difference between the consideration paid and interest acquired is recognised directly in equity.

**B Property, plant and equipment**

***i) Recognition and measurement***

According to IAS 16 *Property, Plant and Equipment*, items of property, plant and equipment, excluding freehold land, freehold building and leasehold building, are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes (after deducting trade discount and rebates) and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

Part of an item of property, plant and equipment having different useful lives, are accounted for as separate items (major components) of property, plant and equipment.

***ii) Subsequent costs***

The cost of replacing or upgrading part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group/Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in the statement of profit or loss and other comprehensive income as incurred.

***iii) Borrowing cost***

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with IAS 23: *Borrowing Costs*. Capitalisation of borrowing costs ceases upon receipt of independent engineers' report which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

#### **iv) Revaluation of land and plant and machinery**

The Company has revalued the plant and machinery, civil works and land of their own units on various dates. The Group/Company transfers the excess depreciation on revalued assets to retained earnings.

#### **v) Depreciation**

Depreciation is recognised in the statement of profit or loss and other comprehensive income on a straight-line basis over the estimated useful lives of each item of property, plant and equipment including leased assets except land and land developments. Land and land developments and capital work-in progress are not depreciated.

Plant and machinery are depreciated from the month in which the asset comes into use or is capitalised other than revalued plant and machinery which are depreciated from the calendar year following the year of revaluation. Other items of property, plant and equipment continue to be depreciated from the month immediately following the month on which the asset comes into use or is capitalised. In case of disposals, depreciation is charged for full month in the month of disposal.

Depreciation of power plant has been charged considering 20 to 30 years useful life and residual value of 2% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 5 to 15 years as stated in the Power Purchase Agreement (PPA). According to PPA, this 15-year term can be extended upon mutual agreement between the Group/Company and the Government of Bangladesh. Management has decided to exercise this option unless it would clearly be not in the interest of the Group/Company at that stage.

The estimated useful lives of property, plant and equipment as determined have been shown below:

<i>In Years</i>	<b>2020-21</b>	<b>2019-20</b>
Furniture and fixtures	10	10
Office and electrical equipment	5	5
Office decoration	5	5
Motor vehicles	5	5
Maintenance equipment	5	5
Civil works and others	5	5
Plant and machinery	20 to 30	20 to 30
Spare parts	2 to 30	2 to 30

Depreciation method, useful lives and residual balances are reviewed at each reporting date and adjusted, if appropriate.

#### **vi) Retirements and disposals**

An item of property, plant and equipment is derecognised on disposal or when no future economic benefits are expected from its use. Gains or losses arising from the retirement or disposal of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset under other income in statement of profit or loss and other comprehensive income.

#### **vii) Asset retirement obligations**

Asset retirement obligations are recognised when there is a legal or constructive obligation as a result of past event for dismantling and removing an item of property, plant and equipment and restoring the site on which the item is located and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. A corresponding amount equivalent to the provision is also recognised as part of the cost of the related property, plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its present value. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a corresponding adjustment to property, plant and equipment. The periodic unwinding of the discount is recognised in statement of profit or loss and other comprehensive income as a finance cost as it occurs.

#### **viii) Capital work in progress**

Capital work in progress consists of acquisition costs, capital components and related installation cost until the date when the asset is ready to use for its intended purpose. In case of import of components, capital work in progress is recognised when risks and rewards associated with such assets are transferred to the Group/Company.

#### **ix) Spare parts**

Spare parts consist of critical and capital spare parts. Critical and capital spare parts are those which are used particularly for scheduled and unscheduled maintenance and overhauling. These are depreciated over their estimated useful lives. When an item of spare parts is used, the cost and accumulated depreciation up to the date of use of that item is transferred to the class of plant and machinery from the class of spare parts - stock in hand.

### **C Intangible assets**

#### **i) Recognition and measurement**

Intangible assets that are acquired by the Group/Company and have finite useful lives are measured at cost less accumulated amortisation and accumulated impairment loss, if any. Intangible assets are recognised when all the conditions for recognition as per IAS 38: *Intangible assets* are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use.

#### **ii) Subsequent costs**

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognised in the statement of profit or loss and other comprehensive income as incurred.

#### **iii) Amortisation**

Software and brand are amortised over 5-10 years and 30 years respectively from the month immediately following the month in which the asset comes into use or is capitalised. In case of disposals, amortisation is charged for full month in the month of disposal. The brand represents a payment made by the Summit Power Limited in 2008 to Summit Corporation Limited to use name and other intellectual properties of Summit Corporation Limited.

### **D Leased assets**

#### **Group/Company as lessor**

##### **Power Purchase Agreements**

The Group/Company adopted IFRS 16: *Leases*, which prescribed that the determination of whether an arrangement is or contains a lease shall be based on the substance of the arrangement. It requires an assessment of whether the fulfillment of the arrangement is dependent on the use of specific asset and whether the arrangement conveys a right to use such assets. An arrangement that contains a lease is accounted for as a finance lease or an operating lease.

The operating lease income is recognised over the term of the lease on a straight-line basis.

#### **Group/Company as lessee**

The Group/Company adopted IFRS 16: *Leases*, which prescribed the present value of minimum lease payments to be recognised as an asset (Right-of-use asset) and a corresponding lease liability.

##### **i) Recognition and measurement**

Leases have been recognised as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

## **ii) Depreciation**

Leases give rise to depreciation expense for a depreciable leased asset as well as a finance expense for each reporting period. The depreciation policy for depreciable leased assets is consistent with that for depreciable assets which are owned.

## **E Inventories**

Inventories include consumable-others, lubricant oil, chemicals and general consumables. These are for use in the operation and maintenance of power plants. Inventories are measured at lower of cost and net realisable value less allowance for obsolescence. Cost is calculated on First In First Out (FIFO) basis.

## **F Provisions**

A provision is recognised on the date of statement of financial position if, as a result of past events, the Group/Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources embodying economic benefits are required to settle the obligation, the provision is reversed.

## **G Contingencies**

### ***i) Contingent liability***

Contingent liability is a possible obligation that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group/Company.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

### ***ii) Contingent asset***

Contingent asset is a possible asset that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group/Company.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

## **H Employee benefits**

The Group/Company maintains both defined benefit plan (gratuity), defined benefit plan (leave encashment) and defined contribution plan (Contributory Provident Fund) plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective employee benefit policies.

### ***i) Defined benefit plan (gratuity)***

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company/ Group's net obligation in respect of defined benefit gratuity plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. The fair value of any plan assets are deducted. The Group/Company determines the net interest expense (income) on the net defined benefit liability (asset) for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period to the net defined benefit liability (asset).

The discount rate is the yield at the reporting date on that have maturity dates approximating the terms of the Group/Company's obligations and that are denominated in the currency in which the benefits are expected to be paid.



The calculation is performed annually by a qualified actuary using the projected unit credit method. When the calculation results in a benefit to the Group/Company, the recognised asset is limited to the present value of economic benefits available in the form of any future refunds from the plan or reductions in future contributions to the plan. In order to calculate the present value of economic benefits, consideration is given to any minimum funding requirements that apply to any plan in the Group/Company. An economic benefit is available to the Group/Company if it is realisable during the life of the plan, or on settlement of the plan liabilities.

Remeasurements of the net defined benefit liability comprise actuarial gains and losses, The Group/Company recognises them immediately in other comprehensive income and all expenses related to defined benefit plans in employee benefits expense in profit or loss.

When the benefits of a plan are changed, or when a plan is curtailed, the portion of the changed benefit related to past service by employees or the gain or loss on curtailment, is recognised immediately in profit or loss when the plan amendment or curtailment occurs.

The Group/Company recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs. The gain or loss on settlement is the difference between the present value of the defined benefit obligation being settled as determined on the date of settlement and the settlement price, including any plan assets transferred and any payments made directly by the Group/Company in connection with the settlement.

Gratuity scheme is operated by Summit Power Limited centrally on behalf of all the subsidiaries under the Group. Subsidiaries transfer the amount of provision to the Company at each reporting date. This scheme is not recognised by the National Board of Revenue.

***ii) Defined benefit plan (leave encashment)***

The Group/Company accrues annual leave for each permanent employee, if one does not avail the leave, at 1.5 times of basic salary. The upper limit is 20 days accrual per year per employee.

***iii) Defined contribution plan (provident fund)***

The Group/Company operates Contributory Provident Fund (CPF) for all its permanent employees, which is a defined contribution plan. The provident fund is administered by the Board of Trustee and is funded by contributions from employees and from the Group/Company at 10% of the basic pay. These contributions are invested separately from the Group's/Company's business. This fund is recognised by National Board of Revenue.

***iv) Workers' Profit Participation Fund (WPPF)***

According to Bangladesh Labour Act 2006 (amended in 2013) ("the Act") and Bangladesh Labour Rules 2015, any company that fulfills the prescribed criterion of this Act is required to set up a workers' profit participation and welfare fund. With effect from 1 January 2014 management of the Group/Company underwent an internal human resource restructuring exercise. The Group/Company employs only managers and all of their employees are part of the management authority entrusted with managerial responsibilities and all other services are outsourced. As such, the Group/Company does not have any "beneficiary" for the purpose of the Act and therefore no such fund is required to be created. This is supported by opinion obtained by the Group/Company from external legal counsel.

## I Taxation

Tax expense comprises current and deferred tax. Current tax and deferred tax are recognised in profit or loss except items recognised directly in equity or in other comprehensive income.

Qualifying power generation companies in the Group are given tax exemptions as per SROs for certain years beginning with the month of Commercial Date of Operation (“COD”). The summary of tax exemptions for the power plants operated in the Group are as below:

Entity	Name of the plant/facility	Location	Tax provision status	Period	Expiry
Summit Power Limited	Ashulia Power Plant (Unit-1)	Savar, Dhaka	Tax applicable	20 years since commercial operation date*	31-Aug-2023
	Madhabdi Power Plant (Unit-1)	Narsingdi	Tax applicable	20 years since commercial operation date*	31-Aug-2023
	Chandina Power Plant (Unit-1)	Comilla	Tax applicable	20 years since commercial operation date*	31-Aug-2023
	Ashulia Power Plant (Unit-2)	Savar, Dhaka	Tax exemption	15 years since commercial operation date	3-Dec-2022
	Madhabdi Power Plant (Unit-2)	Narsingdi	Tax exemption	15 years since commercial operation date	15-Dec-2021
	Chandina Power Plant (Unit-2)	Comilla	Tax exemption	15 years since commercial operation date	14-Nov-2021
	Maona Power Plant	Gazipur	Tax exemption	15 years since commercial operation date	11-May-2024
	Ullapara Power Plant	Sirajganj	Tax exemption	15 years since commercial operation date	2-Mar-2024
	Jangalia Power Plant	Comilla	Tax exemption	15 years since commercial operation date	8-Jun-2024
	Rupganj Power Plant	Narayanganj	Tax exemption	15 years since commercial operation date	24-Jun-2024
Madanganj Power Plant (Unit-1)	Narayanganj	Tax exemption	10 years since commercial operation date	31-Mar-2021	
Summit Narayanganj Power Unit II Limited	Madanganj Power Plant (Unit-2)	Narayanganj	Tax exemption	15 years since commercial operation date	28-Feb-2031
Summit Barisal Power Company Limited	Barisal Power Plant	Barisal	Tax exemption	15 years since commercial operation date	4-Apr-2031
Ace Alliance Power Limited	Kodda Power Plant (Unit-1)	Gazipur	Tax exemption	15 years since commercial operation date	11-Jul-2033
Summit Gazipur II Power Limited	Gazipur Power Plant (Unit-2)	Kodda, Gazipur	Tax exemption	15 years since commercial operation date	9-May-2033

\* As mentioned in Note 1.3, tax exemption period of 15 years was expired for Ashulia Power Plant (Unit-1), Madhabdi Power Plant (Unit-1) and Chandina Power Plant (Unit-1) on 31 August 2018. Therefore, from the financial year 2018-19, current tax provision are being recognised for these plants.

### *i) Current tax*

Current tax is the expected tax payable on the taxable income for the period, using tax rates at the reporting date, and any adjustment to tax payable in respect of previous periods as per Income Tax Ordinance 1984.

According to SRO No. 211-Ain/Aykor/2013 dated 1 July 2013, as notified in the Official Gazette on the same day and followed by subsequent amendments by further SRO No. 354-Ain/2013 dated 18 November 2013 and SRO No. 246-Ain/2016 dated 26 July 2016, private sector power generation companies whose commercial operation commences on or before 31 December 2019 are exempted from taxes payable under Income Tax Ordinance 1984 on income earned from the business of generation of electricity for a period of 15 years from the date of commercial production.

## **ii) Deferred tax**

Deferred tax is recognised in compliance with IAS 12: *Income Taxes*, providing temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

As of 30 September 2020, many of the Group's power plants operated under tax exemption regime [as mentioned in Note 52.1]. The Group has examined the precedent of tax assessment completed of a power generation company for the year when its tax exemption ended, which shows accounting depreciation charge to be equal to the tax depreciation charge, implying that there were no temporary differences between accounting net book value and tax written down value of property, plant and equipment at that point in time. On this basis, in the preparation of these financial statements, the Group has not considered any deferred tax relating to property, plant and equipment relating to power plants that are still under tax exemption as at the reporting date.

## **J Revenue**

Revenue is recognised in the statement of profit or loss and other comprehensive income, upon supply of electricity, quantum of which is determined by survey of meter reading. Revenue is measured at fair value of consideration received or receivable. Revenue under Power Purchase Agreement (PPA) comprise capacity component and energy component. Capacity component is recognised according to the terms set out in the PPA. Energy component is calculated based on electricity delivered multiplied by the factors as stated in PPA.

### **Capacity revenue**

Capacity revenue is recognised in statement of profit or loss and other comprehensive income on a straight-line basis over the term of the PPA, where the PPA is considered to be or to contain operating leases as IFRS 16: *Leases* clarifies the basis of computing the fixed element of revenue.

## **K Other asset**

Other asset comprises the difference between capacity revenue earned from customers (i.e. BREB and BPDB) and capacity revenue recognised in statement of profit or loss and other comprehensive income in relation to the PPAs. The amount is recognised in statement of profit or loss and other comprehensive income on a straight-line basis over the term of the respective PPAs as per IFRS 16 *Leases*.

## **L Finance income and expenses**

Finance income comprises interest income on funds invested. Interest income is recognised on accrual basis.

Finance expenses comprise interest expense on loans, overdraft and finance lease, dividend on redeemable preference shares and all types of bank charges. All borrowing costs are recognised in profit or loss using effective interest method except to the extent that they are capitalised during construction period of the plants in accordance with IAS 23: *Borrowing costs*.

## **M Foreign currencies**

### **i) Foreign currency transactions and balances**

Transactions in foreign currencies are translated into the functional currency of the Group/Company at the rate ruling on the date of transaction. Foreign currency monetary assets and liabilities at the date of statement of financial position are retranslated to the functional currency using foreign exchange rates prevailing on that date. Non-monetary assets and liabilities in a foreign currency that are measured in terms of historical cost are translated using exchange rate at the date of transaction. Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at exchange rates at the date the fair value was determined. Foreign currency differences arising from the settlement or from translation of monetary items are recognised in profit or loss.

## **ii) Translation of the financial statements into presentation currency (BDT) from the functional currency (USD)**

- i. assets and liabilities for each item presented in the statement of financial position are translated using the rate prevailed at the reporting date (except the share capital and share money deposit which has been translated using the exchange rate at the date of transaction as the share capital, share money deposit is statutory figure denominated in BDT).
- ii. income and expenses for each item presented in the statement of profit or loss and other comprehensive income are translated using the average exchange rates during the period.
- iii. each item presented in the statement of cash flows are translated using the average exchange rates, except share capital and share money deposit which are translated using historical exchange rate).
- iv. all resulting exchange differences are recognised in other comprehensive income.

## **N Financial instruments**

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

### **i. Recognition and initial measurement**

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Company becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

### **ii. Classification and subsequent measurement**

#### **a. Financial assets**

On initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI – debt investment; FVOCI – equity investment; or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Company changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Company may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Company may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

### Financial assets – Business model assessment

The Company makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Company's management; the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

### Financial assets – Subsequent measurement and gains and losses

<b>Financial assets at FVTPL</b>	These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss.
<b>Financial assets at amortised cost</b>	These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
<b>Debt investments at FVOCI</b>	These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.
<b>Equity investments at FVOCI</b>	These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

Financial assets include other investments - equity securities at FVOCI, trade receivables, other receivables, intercompany receivables, deposits and cash and cash equivalents except cash in hand.

### Other investments - Equity securities at FVOCI

Financial assets classified under this class represent investments in equity securities that the Group/Company intends to hold for the long term and strategic purposes. These assets are recognised, classified and measured as per IFRS 9 *Financial Instruments* and presented in the financial statements as per IFRS 7 *Financial Instruments: Disclosures*. Subsequent to initial recognition, they are measured at fair value and changes therein, including impairment losses, are recognised in other comprehensive income and presented in the fair value reserve in equity. When an investment is derecognised, the gain or loss accumulated in equity is recognised in other comprehensive income.

### Trade receivables

Trade receivables consists of unpaid bills receivable from Bangladesh Rural Electrification Board ("BREB") and Bangladesh Power Development Board ("BPDB"). Trade receivables are recognised initially at original invoice amount and subsequently measured at the remaining amount less allowances for doubtful receivables at the year-end, which is made at the discretion of management.

**Other receivables**

Other receivables are stated at amounts which are considered realisable.

**Deposits**

Deposits are measured at payment value.

**Cash and cash equivalents**

Cash and cash equivalents include cash in hand, cash at banks and fixed deposits receipt which are held and available for use by the Group/Company without any restriction. For the purposes of statement of cash flow, cash and cash equivalents comprise cash in hand, deposits held at financial institutions and short-term highly liquid investments with maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand and form an integral part of the Group's/Company's cash management are included as a component of cash and cash equivalents for the purpose of the statement of cash flows.

**b. Financial liability**

Financial liabilities are recognised initially on the transaction date at which the Group/Company becomes a party to the contractual provisions of the liability. The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities include redeemable preference shares, loans and borrowings, derivative financial instruments, trade payables, other payables and intercompany payables.

**Redeemable preference shares**

In accordance with IAS 32: *Financial Instruments: Presentation*, the substance of a financial instrument rather than its legal form governs its classification on the entity's financial statements. Accordingly, the redeemable preference shares which, in substance, meet the conditions of a financial liability, have been classified as liabilities in these financial statements. Periodic dividend paid to the holders of such shares are charged to profit or loss as finance expense.

**Loans and borrowings**

Principal amounts of loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

**Derivative financial instruments and hedge accounting**

Derivatives are initially measured at fair value. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in profit or loss. The Group/Company holds derivative financial instruments to hedge its interest rate risk exposures and designates its derivatives as hedging instruments to hedge the variability in interest rates.

At inception of designated hedging relationships, the Company documents the risk management objective and strategy for undertaking the hedge. The Company also documents the economic relationship between the hedged item and the hedging instrument, including whether the changes in cash flows of the hedged item and hedging instrument are expected to offset each other.

**Cash flow hedges**

When a derivative is designated as a cash flow hedging instrument, the effective portion of changes in the fair value of the derivative is recognised in other comprehensive income (OCI) and accumulated in the hedging reserve. The effective portion of changes in the fair value of the derivative that is recognised in OCI is limited to the cumulative change in fair value of the hedged item, determined on a present value basis, from inception of the hedge. Any ineffective portion of changes in the fair value of the derivative is recognised immediately in profit or loss.

**Trade and other payables**

Trade payables consist of unpaid bills payable to different parties for heavy fuel oil, lubricant consumption and plant maintenance services. Other payables consist of payable for general & administrative transactions. The Group/Company recognises a payable when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying benefits.

### **iii. Offsetting financial asset and financial liability**

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group/Company has a legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

## **O Impairment**

### ***(i) Recognition***

Financial assets not carried at fair value through profit or loss and receivables are assessed at each reporting date to determine whether there is objective evidence that any particular asset is impaired. A financial asset is impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

The carrying value of the non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated. An impairment loss is recognised whenever the carrying amount of the asset or its cash generating unit exceeds its recoverable amount. Impairment losses, if any, are recognised in the statement of profit or loss and other comprehensive income.

### ***(ii) Calculation of recoverable amount***

The recoverable amount of asset is the greater of its net selling price or its value in use. The latter is determined by discounting the estimated future cash flows to a present value using a discount rate which reflects the current market assessment of the time value of money and risk specific to the asset. For an asset that does not generate significantly independent cash inflows, the recoverable amount is determined for the cash generating unit to which the asset belongs.

### ***(iii) Reversal of impairment***

An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the assets carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

## **P Earnings per share (EPS)**

The Group/Company represents basic earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group/Company by the weighted average number of ordinary shares outstanding during the year.

Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares.

## **Q Share capital**

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity, net of any tax effects.

Paid up capital represents total amount contributed by the shareholders and bonus shares, if any, issued by the Company to the ordinary shareholders. Holders of ordinary shares are entitled to receive dividend as declared from time to time and are entitled to vote at shareholders' meetings. In the event of a winding up of the Company, ordinary shareholders rank after all other shareholders and creditors and are fully entitled to any residual proceeds of liquidation.

## **R Dividend**

Final dividend distribution to the Company's/Group's shareholders are recognised as a liability in the financial statements in the period in which the dividend is approved by the Group's/Company's shareholders at the Annual General Meeting, while interim dividend distribution is recognised in the year/period in which the dividend is declared and approved by the Board of Directors.

## **S Transaction with related parties**

The company carried out a number of transactions with related parties in the course of business and on arms length basis. Transaction with related parties has been appropriately recognized and disclosed in accordance with IAS 24: *Related Party Disclosures* .

**T Statement of cash flows**

Cash flows from operating activities have been presented under direct method as per IAS 7: *Statement of Cash Flows* .

**U Comparatives and rearrangement**

Comparative information has been disclosed for all numerical information in the financial statements and narrative and descriptive information when it is relevant to have better understanding of the financial statement for the current period. To facilitate comparison, certain relevant balances pertaining to the previous year have been rearranged and reclassified, whenever necessary to conform to the current year's presentation.

**V Materiality and aggregation**

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

**W Events after the reporting period**

Amounts recognised in the financial statements are adjusted for events after the reporting period that provide evidence of conditions that existed at the end of the reporting period. No adjustment is given in the financial statements for events after the reporting period that are indicative of conditions that arose after the reporting period. Material non-adjusting events are disclosed in the financial statements.